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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR A WELL WHICH IS BEING PRODUCED FROM A DIFFERENT RESERVOIR
THAN THAT FOR WHICH IT WAS DESIGNED OR FOR WHICH IT WAS PERMITTED TO BE PRODUCED.

OIL ☐ GAS ☒ CO₂ ☐ OTHER ☐

NAME OF OPERATOR
Amoco Production Company

ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 88240

1. Location of Well

UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE East LINE, SECTION 36 TOWNSHIP 23-N RANGE 33-E COUNTY

2. Elevation (Show whether DE, RT, GR, etc.)

4913.05 GR

3a. Indicate Type of Lease	
State ☒	Fee ☐
3. State Oil & Gas Lease No.	
4. Unit Agreement No.	
5. Term or Lease Term	
State <u>GT</u>	
6. Well No.	
<u>1</u>	
7. Field and Pool, or Wildcat	
<u>Und. Tubb</u>	
8. Locality	
<u>Union</u>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

11. Describe in detail the completion operations. Fully state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103.

Fraced down tubing and casing with 3000 gal gel of 50% gelled water and 50% CO₂ containing 38000# 10/20 sand and 3600# 8/12 sand. Flushed with 42 bbls 50% KCL water and 50% CO₂. Resumed flow testing.

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Assistant Admin. Analyst DATE 11-13-79

APPROVED BY Carol H. Hargis TITLE Assistant Admin. Analyst DATE 11-14-79

CONDITIONS OF APPROVAL, IF ANY: