

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☐ Fee ☒	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Wilkinson	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat	
12. County Union	
13. Elev. Casinghead	
25. Was Directional Survey Made Totco only	
27. Was Well Cored No	

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____					
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____					
2. Name of Operator Amerada Hess Corporation					
3. Address of Operator Drawer D, Monument, New Mexico 88265					
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>4</u> TWP. <u>29N</u> RGE. <u>31E</u> NMPM					
15. Date Spudded 7-1-80		16. Date T.D. Reached 7-15-80		17. Date Compl. (Ready to Prod.)	
20. Total Depth 3960		21. Plug Back T.D. 1100		22. If Multiple Compl., How Many	
24. Producing Interval(s), of this completion - Top, Bottom, Name		23. Elevations (DF, RKB, RT, GR, etc.) 6049 GR			
26. Type Electric and Other Logs run Temp. log, cement bond log, Comp. Neutron log		23. Intervals Drilled By Rotary Tools Cable Tools D-3960			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./ FT.		DEPTH SET	
13-3/8"		48#		47	
9-5/8"		36#		367	
7"		20#		1138	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
17 1/2"		5 yd. Ready Mix		None	
12 1/4"		300 sks.		None	
8-3/4"		400 sks.		None	
29. LINER RECORD					
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN		TUBING RECORD	
				SIZE	
				DEPTH SET	
				PACKER SET	
31. Perforation Record (Interval, size and number)					
996-997-998-999 four .40" shots					
849-850-851-852-861-862-868-886-887 - nine .40" shots					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
996 - 999		1950 gal. nitrogen foamed acid			
849 - 887		2000 gal. nitrogen foamed acid			
		20,000 gal. YFCO2 & 40,000#			
		20/40 sand			
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
Date of Test		Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.
					Gas - MCF
					Water - Bbl.
					Gas - Oil Ratio
Flow Tubing Press.		Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF
					Water - Bbl.
					Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments Logs, inclination report					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Donnell Green</u>		TITLE <u>Production Clerk</u>		DATE <u>6-25-84</u>	

RECEIVED

JUL 5 - 1984

F.C.B.
MOSES OFFICE