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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Indicate Type of Lease	
State ☐	Lease ☒
1b. P.O. Box & Oil Lease No.	
2. Unit Agreement Name	
3. Farm or Lease Name	
4. T. Click NCT-1	
5. Well No.	
6. Field and Pool or Wildcat	
Undesignated	
7. County	
Union	

1d. TYPE OF WELL	
Oil Well ☐	Gas Well ☐
Dry ☒	OTHER Carbon Dioxide
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVL. ☐	OTHER
2. Name of Operator	
Texaco Inc.	
3. Address of Operator	
P. O. Box 728, Hobbs, New Mexico 88240	
4. Location of Well	
UNIT LETTER G	LOCATED 1980 FEET FROM THE North
LINE AND 1930	FEET FROM
THE East	LINE OF SEC. 34 TAP. 28-N RGE. 28-E NMPM

15. Date Spud to 1	16. Date T.D.P. to 1st 1st	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKP, RT, GR, etc.)	19. Elev. Casinghead
11/7/80	11/25/80	12/2/80	6772' (GR)	6772'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Comph, How Many	23. Intervals Drilled by Rotary Tools	Cable Tools
3183'	3183'		0-3183'	-0-
24. Perforating Intervals, if this completion - Top, bottom, Name				25. Was Directional Survey Made
No perforations				no
26. Type Electric and other down hole				27. Was Well Cored
No Log				No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32# & 36#	397'	12 1/4"	675 Sx.	-0-
7"	20#	1534'	8 3/4"	800 Sx.	-0-

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACK SET
					None		

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
No Perforations	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
No Test							
Date of Test	Hours Tested	Well size	Perfor. For Test Located	Oil - BBL	Gas - MCF	Water - BBL	Gas-Oil Ratio
Flow Testing From	Casing Pressure	Calculated LI- gas rate	Oil - BBL	Gas - MCF	Water - Pct.	Oil Gravity -- API (Core.)	
34. Disposition of Core (Sold, used for fuel, tested, etc.)						Test Witnessed By	

35. List of Attachments	
Well Completed Abandoned, Salvage Deferred, 12/2/80	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <i>J. C. Huff</i>	TITLE Asst. Dist. Supt. DATE 12/2/80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>No Tops</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <u>Available</u>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt <u>Since there</u>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>was no log</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <u>of the well</u>	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.
No. 2, from.....to.....	feet.
No. 3, from.....to.....	feet.
No. 4, from.....to.....	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	374	374	Shale				
374	719	345	Sand, Shale, & Clay				
719	856	137	Sand, Shale, & Lime				
856	1134	278	Sand, & Shale				
1134	1601	467	Silt Stone				
1601	1676	75	Red Shale, Shert & Anhydrite				
1676	2422	746	Silt, Stone, & Anhydrite				
2422	2875	453	Silt, Stone, & Shale				
2875	3183	308	Granite Wash				
	3183		Total Depth				