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U.S.G.S.
LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

API # 30-059-20041

Form O-101
Revised 11-65

1. Indicate Type of Lease	
STATE ☐	FEE ☒

2. Lease Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

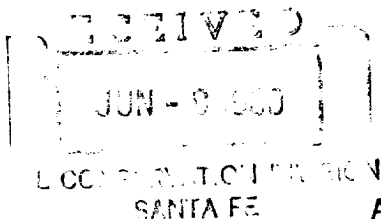
1a. Type of Work				7. Unit Agreement Name	
b. Type of Well OIL WELL ☐ GAS WELL ☐ DEEPEN ☐ PLUG BACK ☐				8. Firm or Lease Name	
c. Name of Operator Texaco Inc.				9. Well No. 1	
3. Address of Operator P. O. Box 3109 - Midland, Texas 79702				10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER K LOCATED 1980 FEET FROM THE South AND 1980 FEET FROM THE West LINE OF SEC. 9 T.29-N R.30-E				11. County Union	
12. Elevation (Show whether B.H., etc.) 6345' Gr.				13. Rotary or C.T. Rotary	
14. Elevation (Show whether B.H., etc.) 2495'				15. Approx. Date Work will start July 15, 1980	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24# K-55 STC	650	375	Circulate
7-7/8"	5-1/2"	14# K-55 STC	2495	800	Circulate

Surface Casing : 375 Sxs. Class "C" w/2% CaCl₂ (14.8 ppg, 1.32 ft³/sx).

Production Casing: 800 Sxs. Class "C" w/9.5# Salt, 5# Gilsonite/sx.
(15.14 ppg, 1.38 ft³/sx).



OIL CONSERVATION COMMISSION TO BE NOTIFIED
WITHIN 24 HOURS OF BEGINNING OPERATIONS

APPROVAL VALID FOR 90 DAYS
PERMIT EXPIRES 9-8-80
UNLESS DRILLING UNDERWAY

COLLECT AND BACK SAMPLES FOR
NEW MEXICO OIL CONSERVATION COMMISSION
AT AT LEAST 120 DAY INTERVALS

IN ABOVE SPACE DESCRIBE ALL PROPOSED CHANGES TO THE PERMIT, INCLUDING THE PROPOSED NEW PRODUCTION ZONE AND PROPOSED NEW PRODUCTION.

I hereby certify that the information above is true and correct.
Signed: Dale Holloman Assistant Division Petroleum Engineer June 5, 1980

APPROVED BY: Carl Wilcox SENIOR PETROLEUM ENGINEER DATE: 6/10/80

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

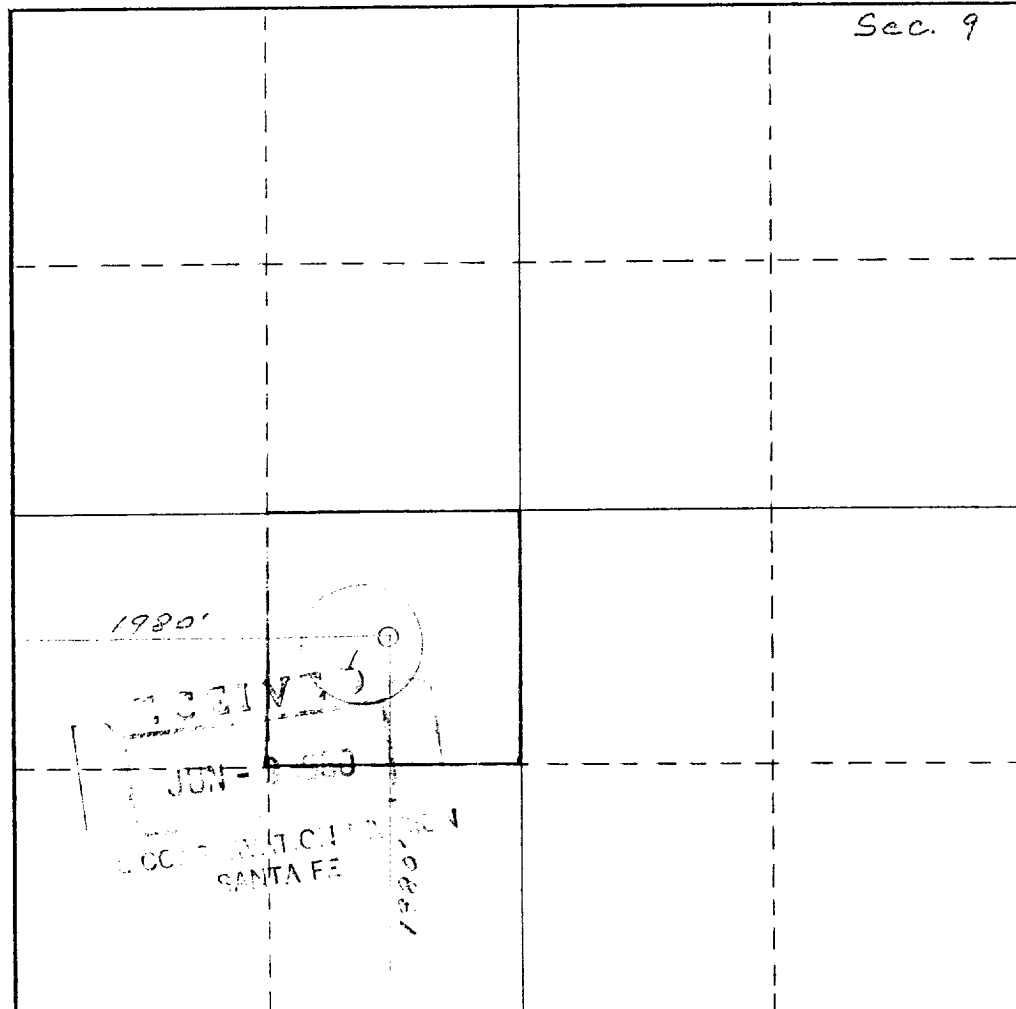
Operator Texaco Inc.			Lease R. I. Pachta		Well No. 1
Unit Letter K	Section 9	Township T-29N	Range R-30-E	County Union	
Actual Footage Location of Well: 1980 feet from the South line and 1980 feet from the West line					
Ground Level Elev. 6345'	Producing Formation Granite Wash		Pool Wildcat	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

B. L. Eiland

Position

Division Surveyor

Company

Texaco Inc.

Date

June 5, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

June 2, 1980

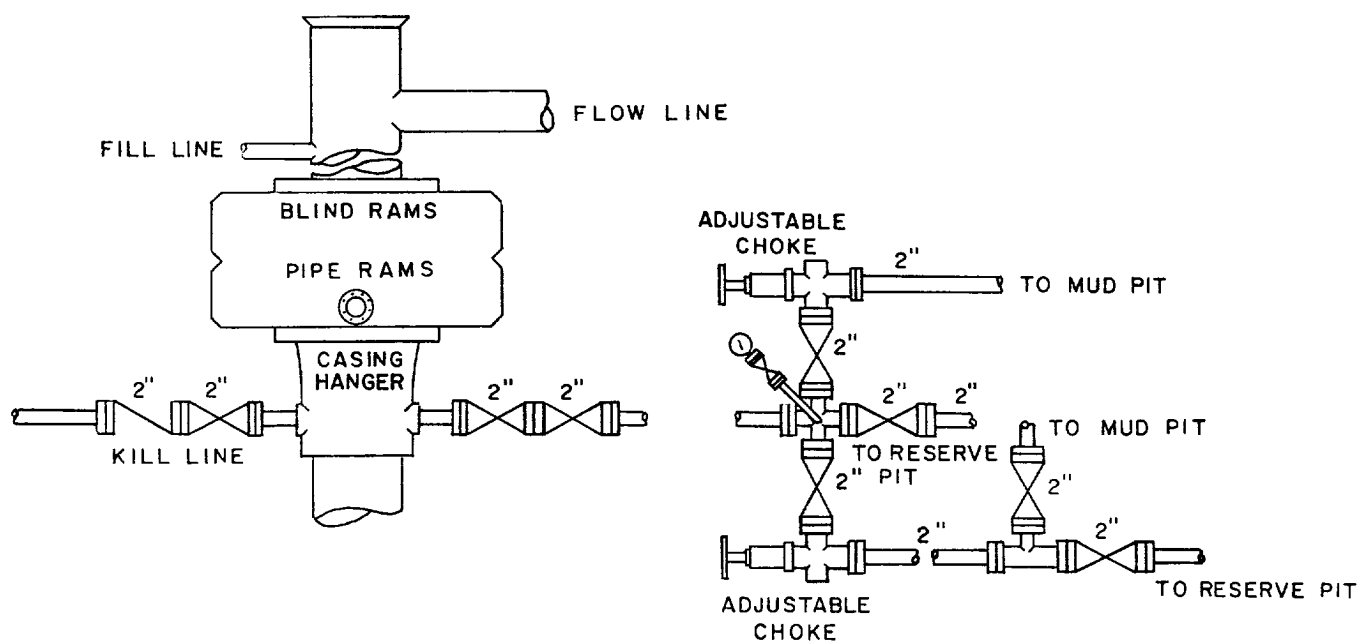
Date Surveyed

Registered Professional Engineer and/or Land Surveyor

B. L. Eiland

Certificate No.

4386



FOR SERVICE 2 M, SCREWED CONNECTIONS MAY BE USED INSTEAD OF
FLANGED CONNECTIONS.



TEXACO, INC.
PRODUCING DEPARTMENT-U.S. (EAST)
MIDLAND, TEXAS



SCALE: NONE	DATE	EST. NO.	DRG. NO.
DRAWN BY JWD			
CHECKED BY RDW			
APPROVED BY			

EXHIBIT "A"