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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 11-1-78

50. Indicate Type of Lease  
 State     
 51. State Oil & Gas Lease No.

14. TYPE OF WELL  
 5. TYPE OF COMPLETION  
 OIL WELL  GAS WELL  DRY  OTHER Carbon Dioxide  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER

7. Unit Agreement No.  
 8. Form or Lease Name  
J.M. Bennett  
 9. Well No.  
1

2. Name of Operator  
TEXACO Inc.  
 3. Address of Operator  
P. O. Box 728, Hobbs, New Mexico 88240

12. Field and Pool, or Water  
Undesignated

4. Location of Well  
 UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM  
 THE East LINE OF SEC. 27 TWP. 30-N RGE. 29-E N.M.P.M.  
 COUNTY  
Union

15. Date Spudded 10-21-80 16. Date T.D. Reached 11-3-80 17. Date Compl. (Ready to Prod.) 11-13-80 18. Elevations (DF, RKB, RT, GR, etc.) 6560' (GR) 19. Elev. Casinghead 6560'

20. Total Depth 2868' 21. Plug Back T.D. - 22. If Multiple Compl., How Many - 23. Intervals Drilled By Rotary Tools 0 - 2868' Cable Tools -0-

24. Producing Intervals, if this completion is top, bottom, name  
No Perforations 25. Was Directional Survey Made  
No

26. Type Electric and Other Logs Run  
Gamma Ray, Caliper, CFD & Linear Porosity, Induction 27. Was Well Cased  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>9 5/8"</u>	<u>32.3# &amp; 43#</u>	<u>928'</u>	<u>12 1/4"</u>	<u>775 Sx.</u>	<u>-0-</u>
<u>7"</u>	<u>20# &amp; 23#</u>	<u>2120'</u>	<u>8 3/4"</u>	<u>600Sx.</u>	<u>-0-</u>

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
				<u>None</u>

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)  
No Perforations NOV 18 1980  
 SANTA FE DIVISION

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
 DEPTH INTERVAL None AMOUNT AND KIND MATERIAL USED None

33. PRODUCTION  
 Date First Production No Test Production Method (Flowing, gas lift, pumping - Size and type pump)  
 Well Status (Prod. or Shut-in)  
 Date of Test No Test Hours Tested No Test Casing Size No Test Prod'n. Per Test Period No Test  
 Oil - BBL. No Test Gas - MCF No Test Water - BBL. No Test Gas - Oil Ratio No Test  
 Flow Tubing Pressure No Test Casing Pressure No Test Temperature (4-Hour rate) No Test Oil - BBL. No Test Gas - MCF No Test Water - BBL. No Test Oil Gravity - API (Corr.) No Test

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 Post Withheld By

35. List of Attachments  
Well completed ASD, (Abandoned, Salvage Deferred), 11-13-80

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
 SIGNED [Signature] TITLE Asst. Dist. Supt. DATE 11-13-80

**INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depth. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

**Southeastern New Mexico**

**Northwestern New Mexico**

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <b>1290</b>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <b>1358</b>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <b>Yeso 1452</b>	T. Chinle _____	T. _____
T. Penn. _____	T. <b>Sangre de</b>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. <b>Cristi 1710</b>	T. Penn. "A" _____	T. _____

**OIL OR GAS SANDS OR ZONES**

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

**IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet. ....
No. 2, from.....to.....	feet. ....
No. 3, from.....to.....	feet. ....
No. 4, from.....to.....	feet. ....

**FORMATION RECORD (Attach additional sheets if necessary)**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	200	200	Sand				
200	950	750	Sand & Shale				
950	1586	636	Shale				
1586	2045	459	Sand				
2045	2120	75	Sand Stone				
2120	2868	748	Silt Stone				
	2868		<b>TOTAL DEPTH</b>				