

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

54. Indicate Type of Lease
State Fed

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERF OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 OTHER	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 1934
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 051
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1969</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-N</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Annuat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4915' GL	12. County Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON

TEMPORARILY ABANDON CHANGE PLANS

PULL OR ALTER CASING OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING

COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER

17. Describe Proceeds or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 4-26-82. Pulled tubing and seating nipple. Tagged plug back TD at 2543' with wireline. Ran bit, drill collars, and tubing. Drilled out plug back TD to 2568'. Pulled tubing and tools. Perforated 2298'-2302', 07'-22', 36'-38', 47'-49', 62'-72', 76'-84', 89'-99', 2414'-32', 38'-42', 58'-62', 70'-73', 81-84', 88'-91', 2504'-20', 28'-32', and 47'-52' with 1 JSPF. Set a packer at 606'. Fractured with 21000 gal 40# x-linked gel with additives and 23000# 8/12 sand. Pulled packer. Cleaned out sand 2430'-2564' with sand pump. Ran 2-3/8" tubing and seating nipple. Tubing landed at 2205'. Moved out service unit 5-4-82. On 5-5-82 turned well thru a separator and flow tested for 167 hrs. Well flowed 10656 MCF and 41 BLW. Ran 72 hr. BHP buildup test 5-12-82 thru 5-15-82. Well shut-in.

MAY 25 1982
OIL CONSERVATION DIVISION

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.
1-Conoco 1-Co2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman TITLE Asst. Admin. Analyst DATE 5-21-82

APPROVED BY Carl Ulvog TITLE District Supervisor DATE 6-1-82

CONDITIONS OF APPROVAL, IF ANY