

December 2, 1996

Mr. Roy Johnson
State of New Mexico
Energy and Minerals Department
Oil Conservation Division
2040 Pacheco Street
Santa Fe, NM 87505

File: BEP 0049

Dear Mr. Johnson:

Exception to Statewide Rule 107(J)
Bravo Dome Carbon Dioxide Gas Unit
Well No. 1934-121K
Union County, New Mexico

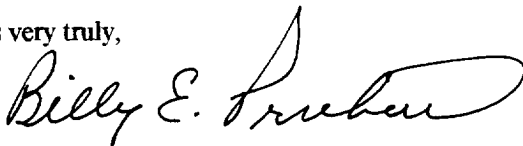
Amoco Production Company requests an exception to Rule 107(J), in order to Bravo Dome Carbon Dioxide Gas Unit Well Numbers . 1934-121K

Amoco has run A 5.2" OD SDR 17 polyethlyene liner to the top of the production packer, thereby eliminating the need for tubing.

A well bore schematic is attached for your information and review.

Your administrative approval of this request will be appreciated. If additional information is desired, please contact me at (505)374-3053.

Yours very truly,



Billy E. Prichard
Field Foreman

Attachments

AMOCO - Bravo Dome CO2 Gas Unit

DATE

2/8/96

Engineer

Gary Ford

Well No.
County, State
CompletedXXXX XXX X
Union, Quay, Harding, NM
xx/xx/xxxx

RTU No. XXXX Leg No. X

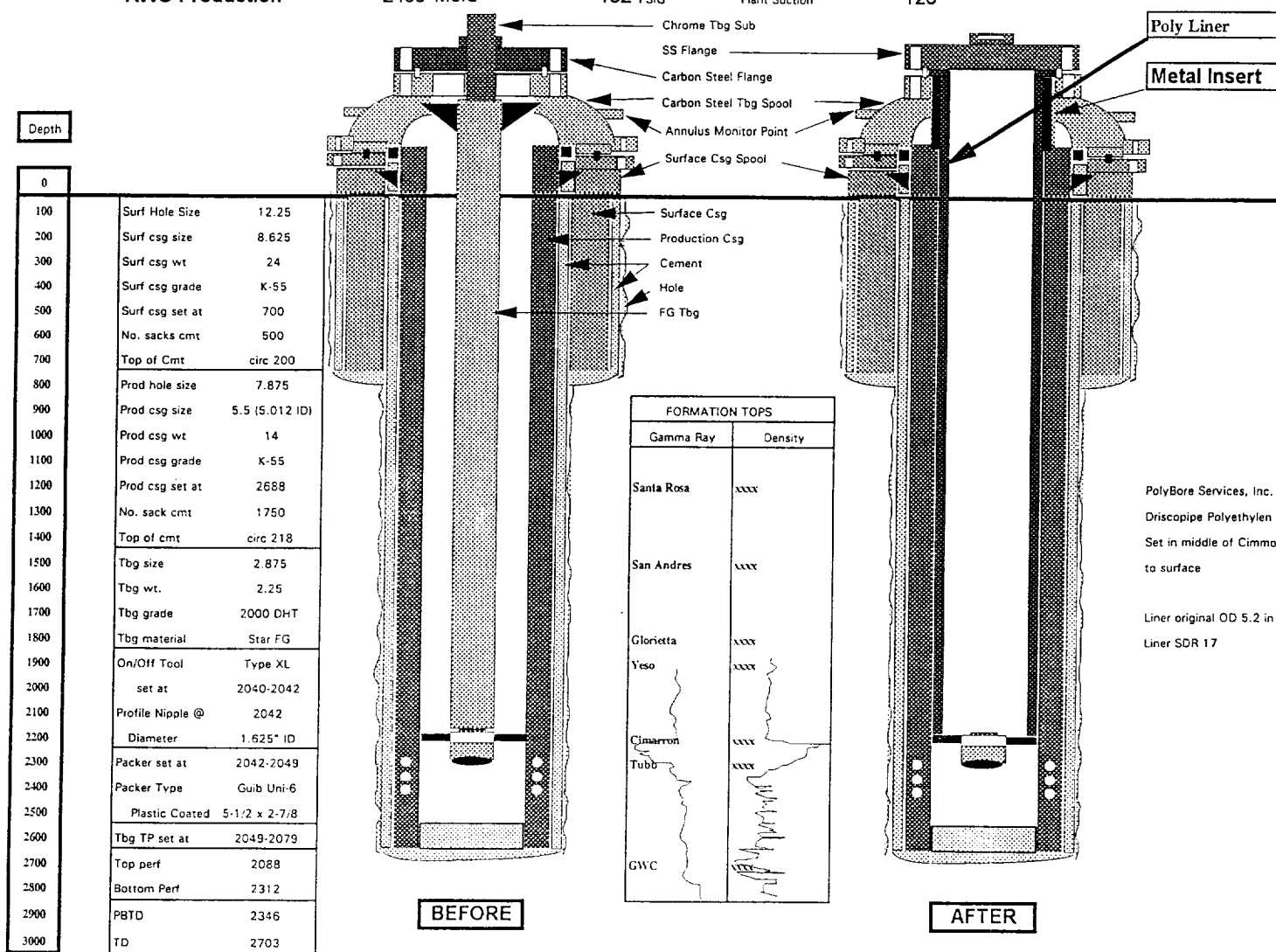
Field Foreman
Production Tech.Bill Prichard
Kay Theungthi

Location 1980' FNL x 1980' FEL, SEC. 1, T-20-N, R-34-E

Elevation GL 4687 KB 4692

Workover
ActivityRemove existing 2-7/8 fiberglass tubing and insert tight fit polyethylene liner in steel casing.
Return well to production as tubingless completion.BWO Production
AWO Production1509 Mcfd
2409 Mcfd132 PSIG
132 PSIGPlant Suction
Plant Suction120
120

Dec-95



Perforations Detail

2088-94, 2099-2102, 21-25, 40-48, 52-55, 66-68, 74-76, 79-82, 84-90, 93-95, 2199-2201, 03-05, 09-13, 19-23, 25-33, 46-48, 54-56, 60-63, 69-71, 75-78, 82-91, 2308-12, w/2 JSPF

Squeeze: 2376-80, 2388-98, 2403-13, 2437-42, 2470-2513, 2525-33, w/2 JSPF

Reservoir Data

height - h, ft	100	res press Pr, psig	260
net pay, ft	84	skin, s	-4
perm - k, md	18	frac	Yes

Well History

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-059-20052
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER CO2	7. Lease Name or Unit Agreement Name BDCDGU-1934
2. Name of Operator Amoco Production Company	8. Well No. 121
3. Address of Operator PO Box 606, Clayton, NM 88415	9. Pool name or Wildcat Tubb
4. Well Location Unit Letter K : 1980 Feet From The South Line and 1972 Feet From The West Line Section 12 Township 19N Range 34E NMPM Union County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4730' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: Run Polyliner ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- | | |
|----------------------------|--|
| 1934-121K | 8. RUN POLYBORE GAUGE RING TO 2112' |
| 1. MIRUSU 11/24/96 | 9. RUN 9-3 1/8 DC |
| 2. RUN 1.625" BLANKING PLG | 10. RUN POLYETHYLENE LINER TO 2112' |
| 3. BLEED TBG TO 0 PSI | 11. PULL 9 3 1/8 DC |
| 4. NIPPLE UP BOP | 12. INSTALL WELLHEAD BONNETT |
| 5. REL ON/OFF TOOL | 13. PULL BLANKING PLG |
| 6. SWAB WELL DRY | 14. RDMOSU 11/26/96 |
| 7. LAY DOWN 3 1/2 FG TBG | 15. RETURN WELL TO PRODUCTION 11/26/96 |

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy E. Prichard TITLE Field Foreman DATE 12/1/96

TYPE OR PRINT NAME Billy E Prichard TELEPHONE NO. 374-3053

(This space for State Use)

APPROVED BY Ry E. Prichard TITLE DISTRICT SUPERVISOR DATE 1-7-97

CONDITIONS OF APPROVAL, IF ANY:

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P.O. Box 1980, Hobbs, NM 88240

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P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

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(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
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(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER CO2
2. Name of Operator Amoco Production Company
3. Address of Operator PO Box 606, Clayton, NM 88415
4. Well Location Unit Letter K : 1980 Feet From The South Line and 1972 Feet From The West Line Section 12 Township 19N Range 34E NMPM Union County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Run Polyliner ☒

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

MIRUSU
RUN & SET 1.625" BLANKING PLG IN
PROFILE
BLEED TBG TO 0 PSI
NUBOP
RELEASE ON/OFF TOOL
SWAB CSG DOWN, REC AS MUCH FLUID
AS POSSIBLE
LAYDOWN FG TBG
RUN POLYBORE GAUGE RING
OPTION #1
IF GAUGE RING GOES & LOOKS OK WHEN
PULLED: RUN 10-3 1/8" DRILL COLLARS
(COLLARS EQUIPPED WITH 2 7/8" PAC BOX
ON TOP); RIG UP ROLLER REDUCTION

UNIT; RUN POLY LINER TO TOP OF PKR;
FISH DRILL COLLARS FROM POLYLINER
W/TBG FUSE ON WELLHEAD FLANGE;
INSTALL SS B-1 ADAPTER & MASTER
VALVE; INSTALL METER RUN; RU
LUBRICATOR & FISH BLANKING PLUG;
RETURN WELL TO PRODUCTION;
RDMOSU
OPTION #2
IF GAUGE RING DOES NOT MAKE IT TO
PKR DEPTH OR COMES OUT WITH SIGNS
OF CSG DAMAGE, RERUN 3 1/2" FG
PRODUCTION TBG; LATCH ON TO PKR;
FISH BLANKING PLUG; PRESS TEST CSG
& PKR TO 500 PSI; RETURN WELL TO
PRODUCTION; RDMOSU

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy E. Prichard TITLE Field Foreman

DATE 12/1/96

TYPE OR PRINT NAME Billy E Prichard

TELEPHONE NO. 374-3053

(This space for State Use)

APPROVED BY Ry Johnson TITLE DISTRICT SUPERVISOR

DATE 1-7-97

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