

Submit 3 Copies
to Appropriate
District Office

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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesa, NM 88210

WELL API NO.

30 059 20052

5. Indicate Type of Lease

STATE

FEE

DISTRICT III
100 Rio Brazos Rd., Aztec, NM 87410

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

1. Type of Well:

OIL WELL

GAS WELL

OTHER CO₂

1934

2. Name of Operator

AMOCO PRODUCTION COMPANY

8. Well No.

121 K

3. Address of Operator

PO Box 606

9. Pool name or Wildcat

TUBB

4. Well Location

Unit Letter K : 1980 Feet From The SOUTH Line and 1972 Feet From The WEST

Section 12 Township 19-N Range 34-E NMPM Union Comm

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4730

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMEN <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____		OTHER: <u>FRAC job</u>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved on service unit 11-15-93. Perfed 2176-2202, 2236-2260 with 4 5jpf. Sealed down casing with 10,000 gal of 70 Q foam pad and 8000 gal 60 Q foam with 1-B# 10/20 sand, 7000 gal 60 Q foam with 8# 10/20 sand. Total sand 42,800#. Break at 575 psi, max ps 1720 with average psi 1200 and average rate 32 BPM. Loaded annulus with 20 bbls of inhibited fluid and pressure test to 500 psi and held O.K. Moved out service unit 11-18-93 and floored well. Returned well to production 11-22-93 at rate of 1596 MCFD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Randolph TITLE BUSINESS ANALYST DATE 12/15/93

TYPE OR PRINT NAME

TELEPHONE NO.

This space for State Use

APPROVED BY

Ry E Johnson

DISTRICT SUPERVISOR

TITLE

DATE 12/21/93

CONDITIONS OF APPROVAL, IF ANY: