

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                        |                                                                            |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- CO2                                                                                                           | 7. Unit Name or Lease Name<br>Bravo Dome Carbon Dioxide Gas Unit           |
| 2. Name of Operator<br>AMOCO PRODUCTION COMPANY                                                                                                                                                        | 8. Well No.<br>2034-341J                                                   |
| 3. Address of Operator<br>P.O. BOX 68, HOBBS, NEW MEXICO 88240                                                                                                                                         | 9. Field and Pool Name<br>Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area |
| 4. Location of well<br>UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>20-N</u> RANGE <u>34-E</u> NMPM. | 10. County<br>Union                                                        |
| 11. Elevation (Show whether DF, RT, GR, etc.)<br>4809' GL                                                                                                                                              |                                                                            |

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                        |                                                                          | SUBSEQUENT REPORT OF:                               |                                               |
|------------------------------------------------|--------------------------------------------------------------------------|-----------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/>                                | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>                                    | COMMENCE DRILLING OPMS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <u>Perforate and Stimulate</u> <input checked="" type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/>                |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to: MISL and Kill well w/ 2% KCL FW. Rel pkr and POH w/ tag and pkr. R/H w/ bit and tag. CO to PBTD at 2527', POH w/ tag and bit. R/H w/ 3 1/8" CSG gun and perf the following intervals w/ 2 JSPP and 90° phasing: 2224'-36', 2240'-58', 2272'-95', 2305'-12', 2327'-33', 2341'-57', 2373'-78', 2408'-20', and 2430'-40', R/H w/ tailpipe, pkr, SN, and tag. Set pkr at 2175'. Pump annular volume of 2% KCL inhibited water down backside. Sub Well to kick off flowing. Allow well to clean up. Stimulate w/ 22 tons liquid CO2 as follows: a) Pump 6 tons liquid CO2 as cool down, b) Pump 12 tons liquid CO2, dropping 5 ball sealers / bbl CO2, c) Flush w/ 4 tons liquid CO2. Flow test well overnight. MOSL

0+2-NMOCDSF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF, Clayton 1-Susp 1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun 1-Excelsior 1-Tex 1-Exxon 1-WF, Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

|                                 |                             |                          |
|---------------------------------|-----------------------------|--------------------------|
| SIGNED <u>Mark Kater</u>        | TITLE <u>Admin. Analyst</u> | DATE <u>16 July 1985</u> |
| APPROVED BY <u>Roy Johnson</u>  | TITLE <u>Analyst</u>        | DATE <u>7-19-85</u>      |
| CONDITIONS OF APPROVAL, IF ANY: |                             |                          |