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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☐ For ☒
5. State Oil & Gas Lease No.		
7. Unit Agreement Name		
8. Form or Lease Name Hutcherson B		
9. Well No. 8		
10. Field and Pool, or Wildcat Und. Tubb		
11. Elevation (Show whether DF, RT, GR, etc.) 4780' GL		12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.)

Moved in completion unit 12-18-80. Perforated 2173'-78', 2190'-99', 2202'-05', 2216'-30', 2247'-52', 2257'-73', 2285'-89', 2296'-2302', 2315'-30', 2358'-60', 2367'-69', 2378'-82', 2384'-86', 2390'-93', 2410'-12', 2419'-21' with 1 JSPF. Acidized with 4800 gal. 7-1/2% HCL acid. Flow tested thru a separator for 120 hrs. with an average rate of 1306 MCFD. Shut-in 12-27-80.

0+2-NMOCD,SF

1-Hou

1-Susp

1-BD

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Admin. Analyst DATE 12-30-80

APPROVED BY Carl Ilvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 12/31/80

CONDITIONS OF APPROVAL, IF ANY: