

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-77

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

State ☐ Fed ☐
State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM O-101) FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☒ CO2 OTHER	7. Well Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Form of Lease Name BDCDGU 1934
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 141
4. Location of well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1976</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>19-N</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Und. Tubb
11. Elevation (Show whether DF, RF, GR, etc.) 4690' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	☐
TEMPORARILY ABANDON	☐
FULL OR ALTER CASING	☐

PLUG AND ABANDON	☐
CHANGE PLANS	☐
OTHER	☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK	☒
COMMENCE DRILLING OPER.	☐
CASING TEST AND CEMENT JOBS	☐
OTHER	☐
ALTERING CASING	☐
PLUG AND ABANDONMENT	☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 10-4-81. Pulled tubing. Ran Mini Frac Mandrel and tubing & land mandrel at 2058'. Ran base temp survey. Pumped 30000 gals 40# x-linked gel. Ran base temp survey. Frac with 21000 gals 40# x-linked gel and 24000# 8/12 sand. Ran gamma ray & temp decay survey & tagged fill at 2374'. Pulled tubing & Mini Frac Mandrel. Ran seating nipple & 2-7/8" tubing with tubing landing at 2122'. Moved out service unit 10-13-81. Flow tested for 122 hrs and flowed 12277 MCF and 135 BLW with an average of 2410 MCFD. Ran 72 hr BHP build-up 10-20-81 thru 10-23-81. Moved in service unit 11-17-81. Replaced 2-7/8" tubing with 2-3/8" tubing & seating nipple. Tubing landed at 2107. Moved out service unit 11-18-81. Well shut-in.

65136
2.4

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Svc.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Sorman TITLE Assist. Admin. Analyst DATE 11-23-81
 APPROVED BY Carl W. Hooge TITLE SENIOR PETROLEUM GEOLOGIST DATE 12-2-81
 CONDITIONS OF APPROVAL, IF ANY: