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NEW MEXICO OIL CONSERVATION COMMISSION

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SEP 24 1980

Form C-101
Revised 1-1-65

API # 30-059-20056

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL ☐ GAS WELL ☒ CO ₂ OTHER ☐ DEEPEN ☐ PLUG BACK ☐		5A. Indicate Type of Lease STATE ☐ FEE ☒	
2. Name of Operator Amoco Production Company		7. Unit Agreement Name	
3. Address of Operator P. O. Box 68 Hobbs, NM 88240		8. Farm or Lease Name Hutcherson B	
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1985</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>15</u> TWP. <u>19-N</u> RGE. <u>34-E</u> NMPM		9. Well No. 13	
		10. Field and Pool, or Wildcat Und. Tubb	
		12. County Union	
		19. Proposed Depth 2480'	
		19A. Formation Tubb	
		20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) 4800' GL		22. Approx. Date Work will start 10-15-80	
21A. Kind & Status Plug. Bond Blanket-on-file		21B. Drilling Contractor NA	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11" or 12 1/4"	8-5/8"	24#	700'	Circ.	Surf.
7-7/8"	5-1/2"	14#	2480'	Tie back to 8-5/8"	Bottom 8-5/8"

Propose to drill and equip well in the Tubb formation. After reaching TD, logs will be run and evaluated. Perforate and stimulate as necessary in attempting commercial production.

MUD PROGRAM: 0'- 700' Native mud and fresh water
700'- TD Commercial mud with minimum properties for safe hole conditions.

OIL CONSERVATION COMMISSION TO BE NOTIFIED
BOP ATTACHED WITHIN 24 HOURS OF BEGINNING OPERATIONS
Gas is not dedicated

APPROVAL VALID FOR 90 DAYS
PERMIT EXPIRES 12-24-80
UNLESS DRILLING UNDERWAY

0+2-NMOCD, SF 1-Hou 1-Susp 1-LBG 1-W. Stafford, Hou

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Bob Davis Title Administrative Analyst Date 9-23-80

(This space for State Use)

APPROVED BY Carl Ulvag TITLE SENIOR PETROLEUM GEOLOGIST DATE 9/25/80

CONDITIONS OF APPROVAL, IF ANY:

COLLECT AND SACK SAMPLES FOR
NEW MEXICO BUREAU OF MINES, SOCORRO
AT AT LEAST TEN FOOT INTERVALS

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501

SEP 24 1980

Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

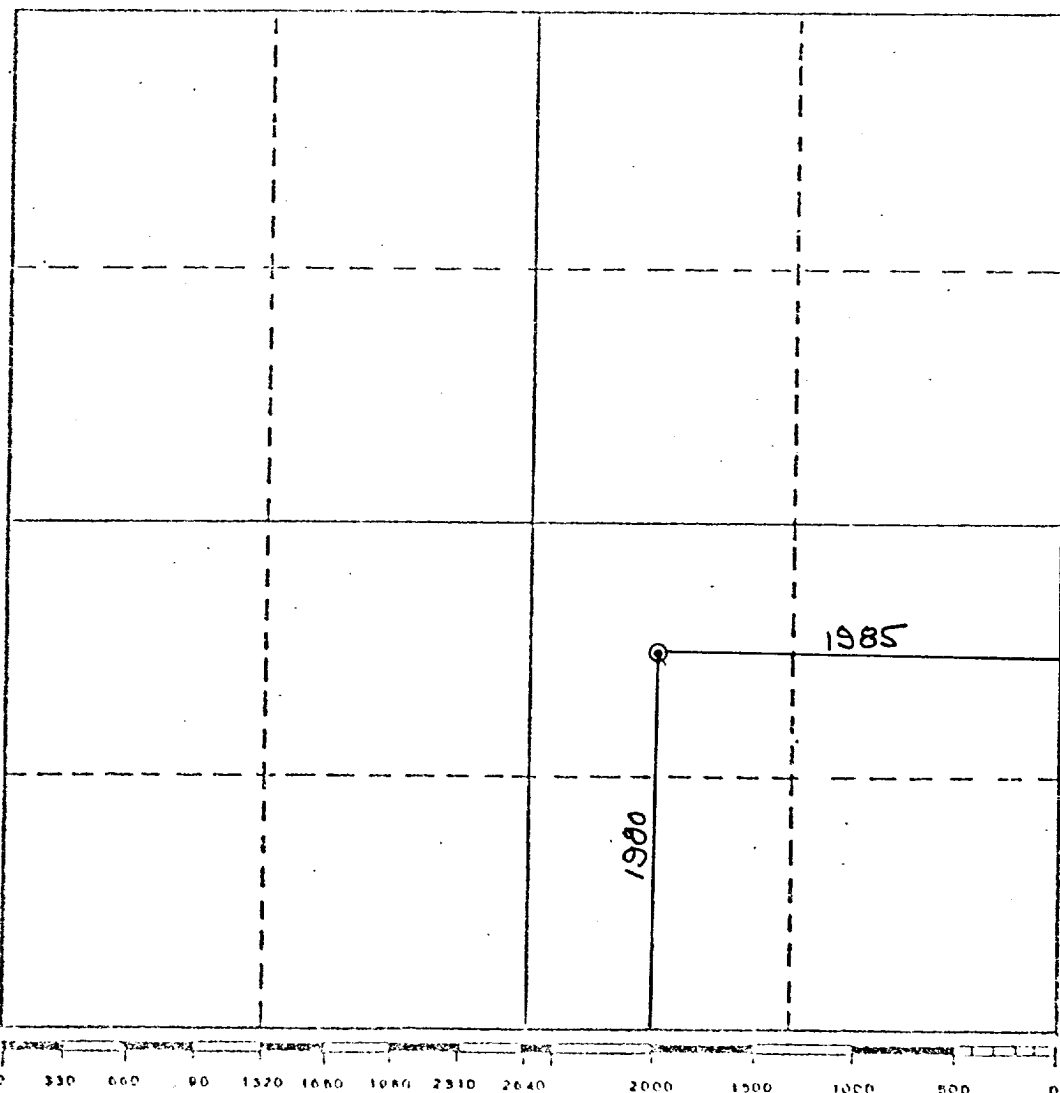
Operator AMOCO		Lease HUTCHERSON B		Well No. 13
Unit Letter J	Section 15	Township T 19 N	Range R 34 E	County UNION
Actual Footage Location of Well: 1980 feet from the SOUTH line and 1985 feet from the EAST line				
Ground Level Elev. 4800	Producing Formation Tubb		Pool Und. Tubb	Dedicated Acreage: 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Benton Green
Position Assist. Admin. Analyst
Company Amoco Production Company
Date 9-23-80

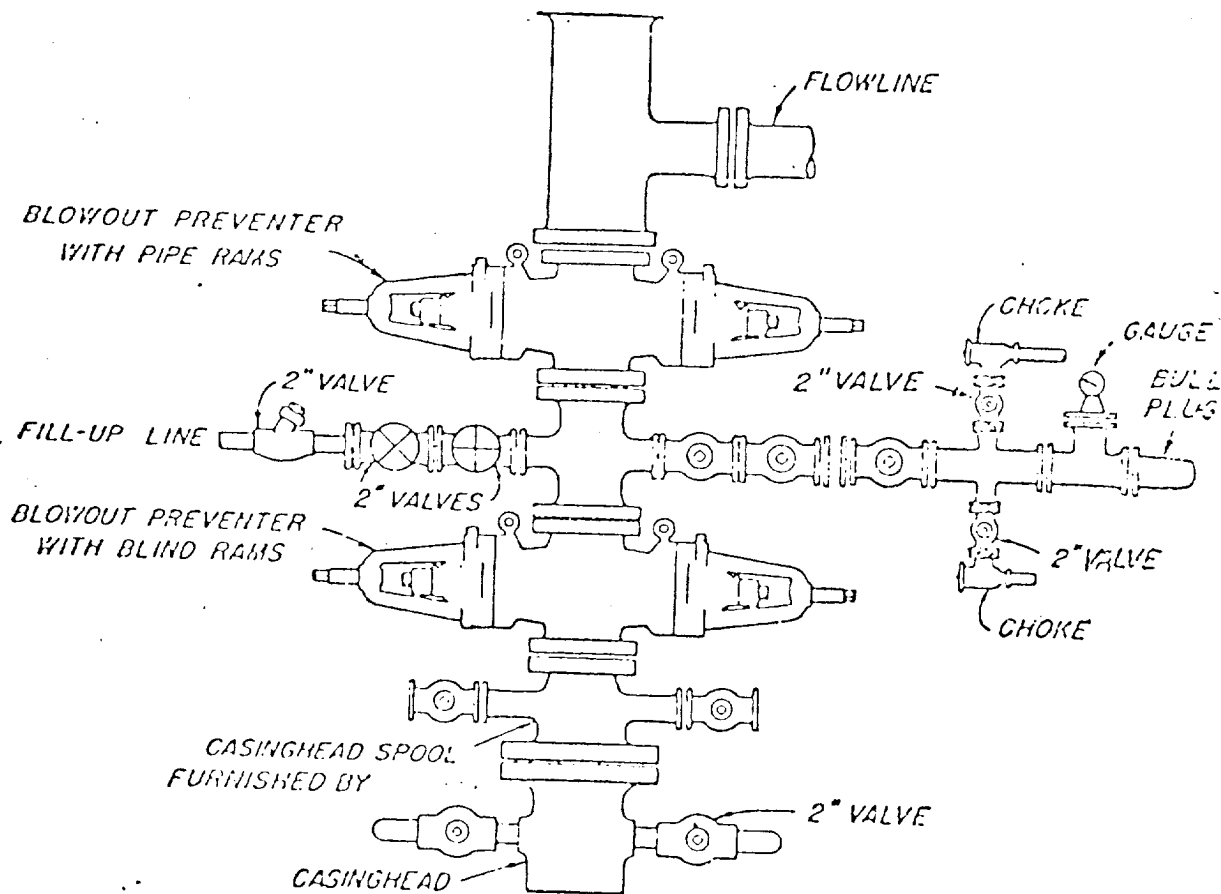
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed NOV 15 1980
Registered Professional Engineer
and/or Land Surveyor
LEE E. SHIELDS

N. M. L. S. NO 5103
Certificate No.

ATTACHMENT "B"
NOTES

1. Blow-out preventers and master valve to be fluid operated and oil fittings must be in good condition, 3,000# W.P. (6,000 p.s.i. test), minimum.
2. Equipment through which bit must pass shall be as large as the inside diameter of the casing that is being drilled through.
3. Nipple above blow-out preventer shall be same size as casing being drilled through.
4. Kelly cock required, 3,000# W.P. (6,000 p.s.i. test) minimum.
5. OMSCO or comparable safety valve must be available on rig floor at all times with proper connection or sub, 3,000# W.P. (6,000 p.s.i. test), minimum.
6. Blow-out preventers and master valve while drilling intermediate hole to 6000' may be 2,000# W.P. (4,000 p.s.i. test), minimum.
7. Choke assembly, beyond second valve from cross, may be positioned (Optional) outside of derrick foundation.
8. Spool or cross may be eliminated if connections are available in the lower part of the blow-out preventer body.
9. Plug valves - gate valves are optional. Valves shown as 2" are minimum size.
10. Casing head and casing head spool, including attached valves, to be furnished by Amoco.
11. Rams in preventers will be installed as follows:
 When drilling, use:
 Top Preventer - Drill pipe rams
 Bottom Preventer - Blind rams or master valve
 When running casing, use:
 Top Preventer - Casing rams
 Bottom Preventer - Blind rams or master valve



BLOWOUT PREVENTER HOOK-UP

AMOCO FIELD SERVICE COMPANY

EXHIBIT D-1 MODIFIED

JUNE 1, 1962