

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER: CO2	7. Unit Name: Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator: AMOCO PRODUCTION COMPANY	8. Form or Lease Name: Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator: P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No.: 1934-201 G
4. Location of Well: UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1986</u> FEET FROM THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>19-N</u> RANGE <u>34-E</u> N.M.P.M.	10. Right and Reason of Well: Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether DF, RT, GR, etc.): 4895' GL	12. County: Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER: Perforate and Stimulate ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISL 10-31-84, and killed well w/ 30 bbl 2% KCL FW. Rel PKR and ran tbg and tagged PBTD at 2581. POH w/ tbg and pkr. RIH w/ 3 1/8" csg gun and perfed 2348'-68', 2376'-88', 2391'-95', 2398'-2400', 2403'-19', 2430'-35', 2438'-48' and 2462'-88' w/ 2 SPF. POH. RIH w/ 5 1/2" pkr and 3 1/2" tbg. Set pkr at 1806'. Would not hold prs. POH. RIH w/ 4 3/4" bit and 4.887" csg scraper. Disp hole w/ 75 quality foam. Flowed well 30 min, killed well and POH w/ tbg and tools. RIH w/ perf washer and washed perms from 2488'-2362'. RIH w/ pkr and 3 1/2" tbg. Set pkr at 1700' and prs tested - would not hold.

0+2-NMOCD,SF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF,Clayton 1-Susp 1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun 1-Excelsior 1-Tex 1-Exxon 1-WF,Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. C. Kater

TITLE Admin. Analyst

DATE 11 July 1985

APPROVED BY Roy E. Johnson

TITLE DISTRICT SUPERVISOR

DATE 7-14-85

CONDITIONS OF APPROVAL, IF ANY:

RIT w/ new pkr and 3 1/2" tbg. Set pkr at 1700' and test to 1500 psi - OK. Rel pkr, ran tbg and reset pkr at 2488'. Stimulated perfs 2488' - 2359' w/ 80% 2% KCL FW and N2 foam. Rel pkr and ran tbg. Reset pkr at 2087'. Drs test pkr to 1000 psi - OK. Ran base log and fraced w/ 24,500 gal gelled frac fluid and 73,800 # SN. Flushed w/ 20 bbl gelled frac fluid. Ran tracer log and tagged SN at 2327'. Pulled up WL and logging tools. Rel pkr and POH. Ran SN pump and CO SN from 2327' - 2348'. CO SN to 2552'. Ran 2 3/8" FG tailpipe. pkr, and 2 7/8 tbg. Tailpipe LA 2185'. Disp csq w/ pkr fluid. Set Pkr at 2154'. SN LA 2147'. Prs tested to 500 psi - OK. Ran tracer log and installed production equip. MOSU 11-11-84. Turned over to mock well testing. Finald W.O. 7-9-85

PPWO: 1000 MCFD at 250 psi

PAWO: 2370 MCFD at 205 psi