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OIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

30. Indicate Type of Lease
State ☐ Fed ☒
3. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.

OIL WELL ☐ GAS WELL ☒ CO2 OTHER ☐

Name of Operator
Amoco Production Company

Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

Location of Well
UNIT LETTER G 1980 FEET FROM THE North LINE AND 198 FEET FROM THE East LINE, SECTION 20 TOWNSHIP 19-N RANGE 34-E MPM.

15. Elevation (Show whether OF, RT, CR, etc.)
4895' GL

12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

REPAIR REMEDIAL WORK ☒ PLUG AND ABANDON ☐ REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐
ILL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOB ☐
OTHER ☐ ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to fracture stimulate to improve conformance as follows:
Move in service unit and kill well with 2% KCL water. Release packer and pull. Run in 5-1/2" packer and workstring with packer set at 600'. Run pre-frac temp-GR survey. Frac with 24500 gal 40#/gal crosslinked modified HPG gel and 31,500 lb highest quality 8/12 sand. Tag sand with radioactive material. Use the following additives/1000 gal fluid:

- a) 167 lbs KCL
- b) 40 lb Western Appollo Gel or Equivalent
- c) 2 gal FS-Z or equivalent. Surfactant.
- d) Breaker in amount to be determined by service company for an 8 hr. break and 90° F.

Frac down 2-7/8" tubing and 5-1/2" casing at 40 BPM and a max treating pressure of 3000 psi as follows:

- a) Pump 7000 gal Frac fluid with 200 lb silica flour at 40 BPM.
- b) Pump 5500 gal frac fluid with 1.0 ppg. 8/12 sand at 40 BPM.
- c) Pump 8000 gal frac fluid with 2.0 ppg. 8/12 sand at 40 BPM.
- d) Pump 4000 gal frac fluid with 2.5 ppg. 8/12 sand at 40 BPM.

Flush with 44 bbl 2% KCL water. Slow pumping rate to 3-5 BPM on last 5 bbl. Run post
0+2-NMOCDSF 1-HOU R. E. Ogden RM 21.150 1-SUSP 1-PJS 1-Amerada 1-Amerigas 1-Cities Ser
Conoco 1-Gaz In Action 1-Excelstar 1-Sun Tex 1-Exxon 1-Jim Russell, Clayton 1-F.J. Nash,
HOU Rm. 4-206

TITLE Assist. Admin. Analyst

DATE 11/15/83

TITLE DISTRICT MANAGER

DATE 11-21-83

CONDITIONS OF APPROVAL, IF ANY:

treatment survey. Run in with 2-3/8" fiberglass tailpipe, 2-3/8" X 2-7/8" swage, 2-7/8" X 5-1/2" coated packer, 2-1/2" OD X 2-1/4" ID seating nipple, and 2-7/8" Internally coated tubing. Set packer at 2206'. Swab and flow test 21 days at 115 psi TPF. Shut in for 144 BHP build up test. Leave well shut in.