

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-059-20063
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER CO2 <input type="checkbox"/>	7. Lease Name or Unit Agreement Name BDC0GU-1934			
2. Name of Operator Amoco Production Company	8. Well No. 091			
3. Address of Operator PO Box 606, Clayton, NM 88415	9. Pool name or Wildcat Tubb			
4. Well Location Unit Letter <u>K</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>1994</u> Feet From The <u>West</u> Line Section <u>9</u> Township <u>19N</u> Range <u>34E</u> NMPM Union County				
		10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4870' GR		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Install Casing Liner</u> <input checked="" type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SNUB AND POLYBORE PROCEDURE

MIRUSU
 RUN & SET 1.625 BLK PLG IN PROFILE NIP
 BLEED DOWN TBG
 NIPPLE UP BOP
 REL ON/OFF TOOL
 SWAB & BLOW WELL DRY
 LAY DOWN FG TBG & ON/OFF TOOL OS
 RUN POLYBORE GAUGE RING TO PKR
 CHANGE RAMS IN BOP
 RUN ON/OFF TOOL OS W/SW
 LATCH ON TO PKR W/WS
 RIG UP RIG ASSISTED SNUBBING UNIT
 REL PKR
 SNUB TBG, PKR, TAILPIPE OUT OF WELL
 SHUT IN WELL W/BLIND RAMS
 RIG DOWN SNUBBING UNIT
 INSTALL SS WELLHEAD BONNET ON TOP OF BOP

INSTALL PRODUCTION EQUIPMENT
 RWTP UP 5.5 STEEL CSG
 PRODUCE FOR 12 TO 20 DAYS
 MOVE IN RIG UP SERVICE UNIT
 SHUT IN BOP-BLINDS
 RUN BAKER WIRE LINE, SET INFLATTABLE BP
 SET IBP ABOVE TOP PERF
 BLEED CSG TO 0 PSI
 RUN 9-31/8" DRILL COLLARS
 RIG UP RRU
 RUN POLYLINER TO INFLATTABLE BP
 RUN 23/8" WORK STRING & PULL DRILL COLLARS
 FUSE ON WELLHEAD FLANGE
 INSTALL SS ADAPTER
 RETRIEVE IBP WITH WIRELINE
 RWTP
 RDMSU

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy E. Prichard TITLE Field Foreman DATE 5/29/97

TYPE OR PRINT NAME Billy E Prichard TELEPHONE NO. 374-3053

(This space for State Use)

APPROVED BY Ry Johnson TITLE DISTRICT SUPERVISOR DATE 6/24/97

CONDITIONS OF APPROVAL, IF ANY