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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-88

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ CO₂ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

2. Name of Operator
Amoco Production Company

8. Farm or Lease Name

3. Address of Operator
P. O. Box 68 Hobbs, NM 88240

9. Well No.

4. Location of Well
UNIT LETTER K LOCATED 1650 FEET FROM THE South LINE AND 1994 FEET FROM West
THE LINE OF SEC. 9 TWP. 19-N RGE. 34-E NMPN

10. Field and Pool, or Wildcat

Und. Tubb

12. County
Union

15. Date Spudded 1-23-81 16. Date T.D. Reached 3-16-81 17. Date Compl. (Ready to Prod.) 3-29-81 18. Elevations (DF, RKB, RT, GR, etc.) 4870' GL

19. Elev. Casinghead

20. Total Depth 2610' 21. Plug Back T.D. 2557' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools 0-TD Cable Tools _____

24. Producing Interval(s), of this completion — Top, Bottom, Name
2240'-2497' Tubb

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Comp Neutron Form Density; Dual Laterolog

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	700'	12-1/4"	500 SX Class H	Circ. 62 SX
5-1/2"	14#	2610'	7-7/8"	900 SX Class H	Circ. 250 SX

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2260'	

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2240'-2497' w/1 JSPF				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				2240'-2497'	3765 gal. 7-1/2% HCL

33. PRODUCTION
Date First Production 3-24-81 Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in
Date of Test 3-29-81 Hours Tested 24 Choke Size 48/64 Prodn. Per Test Period 0 Oil — Bbl. 0 Gas — MCF 1253 Water — Bbl. 0 Gas — Oil Ratio _____
Flow Tubing Press. 165# Casing Pressure _____ Calculated 24-Hour Rate 0 Oil — Bbl. 0 Gas — MCF 1253 Water — Bbl. 0 Oil Gravity — API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments
Logs mailed 3-31-81

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bob Adams TITLE Admin. Analyst DATE 4-2-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 29 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kortland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fractured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Manefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1446'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta 1733'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 2231'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa 1139'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron 2212'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2240' to 2497' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	700'	700'	Surface				
700'	2610'	1910'	Sand, clay, shale X anhydrite				