

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-059-20068

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Bravo Dome Carbon Dioxide Gas Unit

8. Well No.
 2034-261G

9. Pool name or Wildcat
 Bravo Dome CO₂ Gas Unit 640 Acre Area

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other CO₂

2. Name of Operator
 OXY USA, Inc.
 3. Address of Operator
 P. O. Box 303, Amistad, NM 88410

4. Well Location
 Unit Letter G : 1980 feet from the North line and 1980 feet from the East line
 Section 26 Township 20N Range 34E NMPM Union County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
 4775' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPLETION
 OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER:

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

- 8-3-01 - MI x RUSU, kill well, NU BOP, pull x LD 2 3/8" production tbg x pkr, ND BOP, RD x MOSU, flow well to tank overnight
- 8-4-01 - Turn well to sales flowing up casing
- 8-20-01 - MI x RU HES, frac well down casing with 80,020# 12/20 sand, 69 tons CO₂, 12,000 gal gel, MTP 1524psi at 30 bpm, RD x MO HES, leave well SI for 2 hours, open well to tank on 0.750" choke, flow well to tank overnight
- 8-22-01 - Turn well to sales flowing up casing, IP 1,900 mcf/d
- 8-26-01 - MI x RUSU, kill well, NU BOP, PU x run 2 7/8" production tbg x pkr, PSA 2200', TLA 2205', test csg to 500 psi, ok, ND BOP, RD x MOSU, open well to tank for 8 hours, SI well overnight
- 8-27-01 - Turn well to sales

PPWO - 380 mcf/d PAWO - 1050 mcf/d

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. J. Holcomb TITLE Team Leader DATE 9-25-2001

Type or print name Danny J. Holcomb Telephone No. 505-374-3010

(This space for State use)
 APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 10/2/01

Conditions of approval, if any: