

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-059-20068
1. Type of Well: Oil Well ☐ Gas Well ☐ Other CO ₂		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator OXY USA, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 303, Amistad, NM 88410		7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 2034
4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>26</u> Township <u>20N</u> Range <u>34E</u> NMPM Union County		8. Well No. 261G
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4775' GL		9. Pool name or Wildcat Bravo Dome CO ₂ Gas Unit 640 Acre Area

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Request NMOCD approval to pull fiberglass tubing and flow well up steel casing as part of a pilot program to evaluate flowing "dry" CO₂ wells up steel casing for extended periods of time. We, therefore, request an exception to the tubing setting requirements as contained in Division Rule 107 (d) (3) for this well. We plan to perform this work as follows:

MI x RUSU, pressure test backside to 500#, bleed off backside, kill well, NU BOP, unset packer, pull and lay down 2 7/8" fiberglass tubing, packer and tail joint, install 6" valve on top of tubing head, drop soap sticks, RD x MOSU, flow well to tank for 4 hours to recover load water, turn well to sales. MI x RU WL, run 30 arm caliper log to inspect casing ID.

Per NMOCD requirements, perform casing MITs every 6 months to insure casing integrity during pilot program. Run additional 30 arm caliper logs at various intervals during pilot program.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE DJ Holcomb TITLE Team Leader DATE 11-19-2001

Type or print name Danny J. Holcomb Telephone No. 505-374-3010
(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 11/29/2001
Conditions of approval, if any: