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Form C-105
Revised 11-1-88

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Indicate Type of Lease
State ☐ Fee ☒
1b. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ CO ₂ DRY ☐ OTHER ☐										1b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										2. Name of Operator Amoco Production Company										3. Address of Operator P. O. Box 68 Hobbs, NM 88240										4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>35</u> TWP. <u>20-N</u> RGE. <u>34-E</u> UNION										5. Unit Agreement Name										6. Farm or Lease Name Hutcherson B										7. Well No. 26										8. Field and Pool, or Wildcat Und. Tubb																																																	
15. Date Spudded 12-1-80										16. Date T.D. Reached 12-7-80										17. Date Compl. (Ready to Prod.) 1-12-81										18. Elevations (DF, RKB, RT, GR, etc.) 4792 GL										19. Elev. Casinghead										20. Total Depth 2650'										21. Plug Back T.D. 2602'										22. If Multiple Compl., How Many										23. Intervals Drilled By Rotary Tools 0-TD										24. Producing Interval(s), of this completion - Top, Bottom, Name 2220'-2438' Tubb										25. Was Directional Survey Made No										26. Type Electric and Other Logs Run Comp neutron form density; Dual laterolog										27. Was Well Cored No									
28. CASING RECORD (Report all strings set in well)																																																																																																																																	
CASING SIZE										WEIGHT LB./FT.										DEPTH SET										HOLE SIZE										CEMENTING RECORD										AMOUNT PULLED																																																																															
8-5/8"										24#										701'										12-1/4"										450 SX Class C										Circ. 25 SX																																																																															
5-1/2"										14#										2647'										7-7/8"										1100 SX Class C										Circ. 50 SX																																																																															
29. LINER RECORD																																																												30. TUBING RECORD																																																																					
SIZE										TOP										BOTTOM										SACKS CEMENT										SCREEN										SIZE										DEPTH SET										PACKER SET																																																											
																																																		2-3/8"										2162'																																																																					
31. Perforation Record (Interval, size and number) 2220'-2438' w/1 JSPF																														32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 2220'-2438'																														AMOUNT AND KIND MATERIAL USED 4000 gal. 7-1/2% HCL acid																																																																					
33. PRODUCTION																																																																																																																																	
Date First Production 1-4-81										Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing																				Well Status (Prod. or Shut-in) Shut-in																																																																																																			
Date of Test 1-12-81										Hours Tested 24										Choke Size 48/64										Flow Rate For Test Period Oil - bbl. 0 Gas - MCF 1340 Water - bbl. 8 Gas - Oil Ratio																																																																																																			
Flow Tubing Press. 175#										Casing Pressure										Calculated 24-Hour Rate Oil - bbl. 0 Gas - MCF 1340 Water - bbl. 8 Oil Gravity - API (Corr.)																																																																																																													
34. Disposition of Gas (Sold, used for fuel, vented, etc.)																																								Test Witnessed By																																																																																									
35. List of Attachments Logs mailed 12-18-80																																																																																																																																	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																																																																																																																																	
SIGNED <u>Bob Davis</u>																														TITLE <u>Admin. Analyst</u>																														DATE <u>1-14-81</u>																																																																					

0+2-NMOC.D. SF

1-Hou

1-Susp

1-BD

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 28 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All data reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 22 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1433'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta 1701'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 2198'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa 1045'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron 2181'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2220' - to 2438' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	701	701	Surface				
701'	1639	938	Sand				
1639'	2620	981	Shale and sand				
2620'	2650	30	Sand				