

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	/
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fed ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR PLUG BACK FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☒ CO2 OTHER	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 2034
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 351
4. Location of well UNIT LETTER G 1980 FEET FROM THE North 1980 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 20-N RANGE 34-E N.M.P.M.	10. Field and Pool, or wildcard Und. Tubb
11. Elevation (Show whether OF, RT, GR, etc.) 4792' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Procedures or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 3-9-82. Pulled tubing and seating nipple. Perforated 2220'-28', 46'-60', 80'-90', 2312'-20', 36'-48', 74'-82', 2410'-17', 22'-26' and 34'-38' with 1 JSPF. Ran packer and 3-1/2" tubing. Set packer at 598'. Acidized with 1000 gal 7-1/2% HCL with additives. Fractured with 21000 gal 40#, x-linked gel with additives and 24000# 8/12 sand. Pulled tubing and packer. Ran 2-3/8" tubing and seating nipple. Tubing landed at 2166'. Moved out service unit 3-15-82. Turned well thru a separator on 3-17-82 and flow tested for 166 hrs. Well flowed 12156 MCF and 6 BLW. Ran 72 hr. BHP buildup test 3-24-82 thru 3-27-82. Well shut-in.

6.9 days

1762 1/2 FL

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 3-31-82

APPROVED BY [Signature] TITLE [Signature] DATE 4-2-82
CONDITIONS OF APPROVAL, IF ANY: