

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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SANTA FE	<input checked="" type="checkbox"/>
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

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JAN 17 1983
OIL CONSERVATION DIVISION

34. Indicate type of Lease
 State Fed
 35. State Oil & Gas Lease No.

SUMMARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL GAS WELL CO2 OTHER

2. Name of Operator: Amoco Production Company

3. Address of Operator: P. O. Box 68, Hobbs, NM 88240

4. Location of well:
 UNIT LETTER G 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 19-N RANGE 34-E NMPM.

5. Elevation (Show whether DF, RT, GR, etc.): 4913' GL

7. Unit Agreement Name: BDCDGU

8. Farm or Lease Name: BDCDGU 1934

9. Well No.: 301

10. Field and Pool, or stratum: Und. Tubb

12. County: Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPMS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to repair tubing/packer leak as follows:

Pull tubing and packer. Run in hole with tubing and packer using special thread lubricant on box to seal connections. Pump annular volume of 2% KCl inhibited water down backside and set packer. Finish loading backside to surface. Pressure test backside for leaks. Swab to kick off and flow 2 hours to recover load water. Shut-in well.

0+2-NMOCD,SF 1-HOU 1-SUSP 1-CLF 1-Amerada 1-Amerigas
 1-Conoco 1-CO2-In-Action 1-Cities Svc. 1-Sun Tex. 1-Excelsior

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman TITLE Asst. Admin. Analyst DATE 1-12-83

APPROVED BY Carl [Signature] TITLE DISTRICT SUPERVISOR DATE 1/18/83

CONDITIONS OF APPROVAL, IF ANY: