

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☒ OTHER- CO2
2. Name of Operator
AMOCO PRODUCTION COMPANY
3. Address of Operator
P.O. BOX 68, HOBBS, NEW MEXICO 88240
4. Location of Well
UNIT LETTER K 1980 FEET FROM THE South LINE AND 2055 FEET FROM
THE West LINE, SECTION 2 TOWNSHIP 19-N RANGE 34-E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)
4786
12. County
Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER Perf and Stimulate ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to: MISL and kill well w/ 20% KCL FW. Rel pkr and POH w/ tag and pkr. RIH w/ bit and tag. CO to PBTD 2587'. POH w/ tag and bit. RIH w/ 3 1/8" csg gun and perforate the following intervals w/ ZSPF and 90° phasing: 2198'-2209', 2212'-29', 2246'-62', 2265'-92', 2295'-2307', 2318'-23', 2338'-60', 2365'-74', 2386'-2405', 2407'-11', 2430'-33'. RIH w/ 2 7/8" tailpipe, pkr, SN, and 2 7/8" tag. Set pkr at 2162'. Pump annular volume of 20% KCL inhibited water down backside. Swab well to kick off flowing. Allow well to clean up. Stimulate w/ 25 tons liquid CO2 as follows: a) Pump 6 tons liquid CO2 as cool down b) Pump 15 tons liquid CO2

0+2-NMOCD,SF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF,Clayton 1-Susp 1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun 1-Excelsior 1-Tex 1-Exxon 1-WF,Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Admin. Analyst DATE 16 July 1985
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 7-19-85
CONDITIONS OF APPROVAL, IF ANY:

dropping 6 ball sealers / bbl. c) Flush w/ 4 tons CO₂. Flow test well overnight. Mould and return well to production.