

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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Form O-105
Revised 10-1-78

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OIL CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL		7. Unit Agreement Name					
b. TYPE OF COMPLETION		8. Farm or Lease Name					
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐		Hutcherson B					
2. Name of Operator		9. Well No.					
Amoco Production Company		5X					
3. Address of Operator		10. Field and Pool, or Wildcat					
P. O. Box 68 Hobbs, NM 88240		Und. Tubb					
4. Location of Well		12. County					
UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2055</u> FEET FROM <u>West</u> LINE OF SEC. <u>2</u> TWP. <u>19-N</u> RSE. <u>34-E</u>		Union					
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead			
10-19-80	10-26-80	11-18-80	4786' GI				
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools		
2630'				0-TD			
24. Producing Interval(s), of this completion -- Top, Bottom, Name				25. Was Directional Survey Made			
2198'-2433' Tubb				No			
26. Type Electric and Other Logs Run				27. Was Well Cored			
Compensated Neutron Formation Density: Dual Laterolog				No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24"	700'	12-1/4	400 SX Class C	Circ. 150 SX		
5-1/2"	14"	2630'	7-7/8"	850 SX Class H	TCMT 412'		
29. LINER RECORD			30. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2151'	
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
2198'-2433' with 1 JSPF			DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED	
			2198'-2433'			153 bbl. 7-1/2% HCL	
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)				Well Status (Prod. or Shut-in)	
						Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio
11-18-80	24	48/64		0	1242	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)	
165#			0	1242	0		
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
Logs mailed 12-1-80							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Bob Davis</u>		TITLE <u>Admin. Analyst</u>			DATE <u>12-5-80</u>		