

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

MAR 31 1982
Revised 10/81

OIL CONSERVATION DIVISION
State ☐ SANTA FE ☐ ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ WELL GAS ☒ WELL ☒ CO2 OTHER-	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 1934
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 131
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1973</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>19-N</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4696' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIATION WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 2-11-82. Pulled tubing and seating nipple. Perforated 2150'-62', 64'-70', 72'-79', 2200-15', 24-34', 40'-51', 56'-58, 70'-77', 82'-85', 94'-2301', 11'-18', 22'-26', and 28'-31' with 1 JSPF. Ran packer and tubing. Set packer at 1947'. Fractured with 14100 gal 40#, x-linked gel and 19 tons CO2 with 22000# 8/12 sand. Pulled tubing and packer. Ran seating nipple and 2-7/8" tubing. Landed tubing at 2084'. Moved out service unit 2-18-82. Flow tested for 172 hrs. and well flowed 14676 MCF and 54 BLW. Ran 72 hr. BHP build-up test 2-25-82. Moved in service unit 3-15-82. Replaced 2-7/8" tubing and seating nipple with 2-3/8" tubing and seating nipple. Moved out service unit 3-16-82. Well shut-in.

7.2 days
2039 MCFPD

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.
1-Conoco 1-Co2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman

TITLE Assist. Admin. Analyst

DATE 3-29-82

APPROVED BY Carl Wray

TITLE SENIOR PETROLEUM GEOLOGIST

DATE 3-31-82

CONDITIONS OF APPROVAL, IF ANY: