

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 12-1-83

NO. OF COPIES PREPARED	
DISTRIBUTION	
SANTA FE	
FILE	☒
U.S.O.B.	
LAND OFFICE	
OPERATOR	

30. Indicate type of lease
State ☐ Free ☒

31. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN A WELL IN A DIFFERENT RESERVOIR.
SEE INSTRUCTIONS AND PERMIT TO DRILL FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL OTHER: CO2

2. Name of Operator
Amoco Production Company

3. Address of Operator
P.O. Box 68, Hobbs, NM 88240

4. Location of Well
UNIT LETTER F 1980 FEET FROM THE North LINE AND 1976 FEET FROM THE West LINE. SECTION 17 TOWNSHIP 19N RANGE 34E

5. Elevation (Show whether DF, RT, CR, etc.)
4891' GL

6. Well No.
1934-171F

7. Unit Agreement Name
Bravo Dome Carbon Dioxide Gas Unit

8. Field or Lease Name
Bravo Dome Carbon Dioxide Gas Unit

9. Field and Pool or Village
Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area

10. County
Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING CONDS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Move in, rig up service unit 3-13-85. ND wellhead and kill well with 25 bbls 2% KCL. RT X IB. Release packer and pull out of hole 2-3/8 tubing, 5 1/2 Guiberson Uni VI packer. Rig up wire line and run 3-1/8 casing gun and perf Tubbs intervals 2257-60, 2262-88, 2290-2306, 2309-14, 2321-50, 2357-70, 2378-88, 2396-2401, 2406-11; 2423-26, 2438-56, 2463-69, 2476-80, 2500-2508, with 2 JSPF. Rig down wireline and shut in overnight. Kill well with 60 bbls 2% KCL and run 1 jt 2-7/8 fiberglass tubing, 5 1/2 Guiberson Uni VI packer and 2-7/8 tubing. Packer set at 2093 ft and tailpipe landed at 2123 ft. RB X IT loaded backside with 34 bbls packer fluid and pressure test packer to 1000 psi and test ok. Run swab initial fluid level 1400 ft from surface and swab 1 hr. pump 22 tons liquid CO2 and 472 ball sealers. Flow to pit overnight. Shut in, nipple up wellhead. Rig down move out service unit 3-15-85.

2-NMOCD,SF 1-J.R.Barnett HOU.Rm.21.156 1-F.J.Nash HOU RM.4.206 1-WF,C 1-WF,H 1-Susp
JUG 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
Excelsior 1-Tex 1-Exxon

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Admin. Analyst (SG)
DATE 5/29/85

SUPERVISOR
DATE 6-5-85