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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

OIL CO. OF NEW MEXICO
SANTA FE

API # 30-059-20080

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL ☐ GAS WELL ☒ CO ₂ OTHER ☐		DRILL ☒ DEEPEN ☐ PLUG BACK ☐		7. Unit Agreement Name	
2. Name of Operator Amoco Production Company		SINGLE ZONE ☒ MULTIPLE ZONE ☐		8. Farm or Lease Name Hutcherson B	
3. Address of Operator P. O. Box 68 - Hobbs, NM 88240				9. Well No. 29	
4. Location of Well UNIT LETTER F LOCATED 1650 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 8 TWP. 19-N RGE. 34-E NMPM				10. Field and Foot, or Wildcat Und. Tubb	
				12. County Union	
		18. Proposed Depth 2640'		19A. Formation Tubb	
				20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) 4934 GL		21A. Kind & Status Plug. Bond Blanket-on-File		21B. Drilling Contractor NA	
				22. Approx. Date Work will start 11-10-80	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11" or 12 1/2"	8 5/8"	24#	700'	Circ.	Surf.
7 7/8"	5 1/2"	14#	2640'	Tie back to 8 5/8"	Btm 8 5/8"

Propose to drill and equip well in the Tubb formation. After reaching TD, logs will be run and evaluated. Perforate and stimulate as necessary in attempting commercial production.

Mud Program: 0' - 700' Native mud and fresh water
700' - TD Commercial mud and brine with minimum properties for safe hole conditions.

APPROVAL VALID FOR _____ DAYS
PERMIT EXPIRES
UNLESS DRILLING UNDERWAY

BOP Attached
Gas is not dedicated
0 + 2 NMOC - SF 1-Hou 1-Susp 1-LBG

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Bob Davis Title Admin. Analyst Date 10-24-80

(This space for State Use)

APPROVED BY Carl Wilson TITLE _____ DATE 10-3-80

CONDITIONS OF APPROVAL, IF ANY: 1

All distances must be from the outer boundaries of the Section.

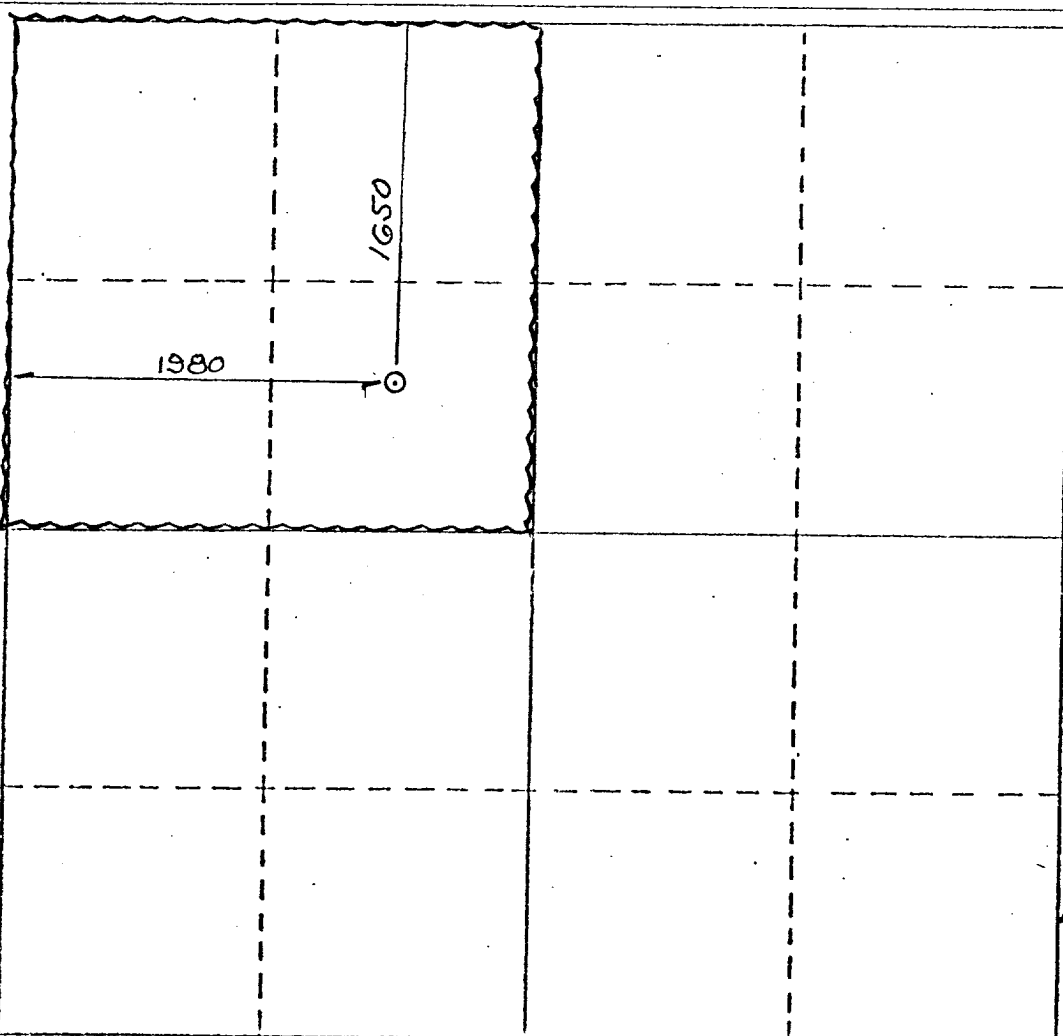
Operator AMOCO		Lease HUTCHERSON B		Well No. 29
Unit Letter F	Section 8	Township T 19N	Range R 34E	County SANTA FE UNION
Actual Footage Location of Well:				
1650 feet from the NORTH line and		1980 feet from the WEST line		
Ground Level Elev. 4934	Producing Formation Tubb	Pool Und. Tubb	Dedicated Acreage: 160 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Bob Davis
Position
Admin. Analyst
Company
Amoco Production Company
Date
10-24-80

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

OCT 14, 1980

Date Surveyed
Joe E. Shultz
Registered Professional Engineer
and/or Land Surveyor

N.M.L.S. NO. 5103

Certificate No.

