

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505



WELL API NO.  
30-059-20081

5. Indicate Type of Lease  
STATE ☒ FEE  
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ CO<sub>2</sub>  
b. Type of Completion:  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER (Tie-in old well)

7. Lease Name or Unit Agreement Name  
Bravo Dome CO<sub>2</sub> Gas Unit  
2232

2. Name of Operator  
OXY USA, Inc.

8. Well No.  
131G

3. Address of Operator  
P. O. Box 303, Amistad, NM 88410

9. Pool name or Wildcat  
Tubb

4. Well Location  
Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line  
Section 13 Township 22N Range 32E NMPM Union County

|                              |                                    |                                               |                                                    |                      |
|------------------------------|------------------------------------|-----------------------------------------------|----------------------------------------------------|----------------------|
| 10. Date Spudded<br>4-3-1981 | 11. Date T.D. Reached<br>4-11-1981 | 12. Date Compl. (Ready to Prod.)<br>4-17-1981 | 13. Elevations (DF& RKB, RT, GR, etc.)<br>5015' GL | 14. Elev. Casinghead |
|------------------------------|------------------------------------|-----------------------------------------------|----------------------------------------------------|----------------------|

|                          |                             |                                                   |                                                         |
|--------------------------|-----------------------------|---------------------------------------------------|---------------------------------------------------------|
| 15. Total Depth<br>3425' | 16. Plug Back T.D.<br>3236' | 17. If Multiple Compl. How Many Zones?<br>0' - TD | 18. Intervals Drilled By<br>Rotary Tools<br>Cable Tools |
|--------------------------|-----------------------------|---------------------------------------------------|---------------------------------------------------------|

19. Producing Interval(s), of this completion - Top, Bottom, Name  
2514' - 2582' Tubb

20. Was Directional Survey Made  
No

21. Type Electric and Other Logs Run  
DLL/MSFL, FDC

22. Was Well Cored  
No

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 8-5/8"      | 24#            | 704'      | 12 1/4"   | 500 sx class H   | 200 sx        |
| 5-1/2"      | 14#            | 3425'     | 7-7/8"    | 1250 sx class H  | 310 sx        |

| 24. LINER RECORD |     |        |              | 25. TUBING RECORD |           |           |
|------------------|-----|--------|--------------|-------------------|-----------|-----------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN            | SIZE      | DEPTH SET |
|                  |     |        |              |                   | 2-7/8" FG | 2514'     |
|                  |     |        |              |                   |           | 2509'     |

26. Perforation record (interval, size, and number)  
2514-18, 2518-20, 2525-33, 2533-36, 2538-52, 2554-57, 2560-63, 2563-65,  
2567-82 2SPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
2518' - 2565' 100 bbls 7 1/2% HCL X 115 balls  
2514' - 2582' 21,000 gal gel X 24,000 8/12 sand

28. PRODUCTION

|                                    |                          |                                                                                |                        |                   |                                             |                             |                 |
|------------------------------------|--------------------------|--------------------------------------------------------------------------------|------------------------|-------------------|---------------------------------------------|-----------------------------|-----------------|
| Date First Production<br>9/25/2001 |                          | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>Flowing |                        |                   | Well Status (Prod. or Shut-in)<br>Producing |                             |                 |
| Date of Test<br>9/26/2001          | Hours Tested<br>24       | Choke Size<br>2.500"                                                           | Prod'n For Test Period | Oil - Bbl<br>None | Gas - MCF<br>2047                           | Water - Bbl.<br>N/A         | Gas - Oil Ratio |
| Flow Tubing Press.<br>136 psi      | Casing Pressure<br>0 psi | Calculated 24-Hour Rate                                                        | Oil - Bbl.             | Gas - MCF<br>2047 | Water - Bbl.<br>N/A                         | Oil Gravity - API - (Corr.) |                 |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold - delivered to BDCDGU SE Compression Facility

Test Witnessed By  
Danny Holcomb

30. List Attachments  
None

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature D. Holcomb Printed Name Danny J. Holcomb Title Team Leader Date 9-26-2001

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

T. Anhy \_\_\_\_\_  
T. Salt \_\_\_\_\_  
B. Salt \_\_\_\_\_  
T. Yates \_\_\_\_\_  
T. 7 Rivers \_\_\_\_\_  
T. Queen \_\_\_\_\_  
T. Grayburg \_\_\_\_\_  
T. San Andres \_\_\_\_\_ 1695'  
T. Glorieta \_\_\_\_\_ 2018'  
T. Paddock \_\_\_\_\_  
T. Blinebry \_\_\_\_\_  
T. Tubb \_\_\_\_\_ 2507'  
T. Drinkard \_\_\_\_\_  
T. Abo \_\_\_\_\_  
T. Wolfcamp \_\_\_\_\_  
T. Penn \_\_\_\_\_  
T. Cisco (Bough C) \_\_\_\_\_

T. Canyon \_\_\_\_\_  
T. Strawn \_\_\_\_\_  
T. Atoka \_\_\_\_\_  
T. Miss \_\_\_\_\_  
T. Devonian \_\_\_\_\_  
T. Silurian \_\_\_\_\_  
T. Montoya \_\_\_\_\_  
T. Simpson \_\_\_\_\_  
T. McKee \_\_\_\_\_  
T. Ellenburger \_\_\_\_\_  
T. Gr. Wash \_\_\_\_\_  
T. Delaware Sand \_\_\_\_\_  
T. Bone Springs \_\_\_\_\_  
T. Cimarron Anhy \_\_\_\_\_ 2489' \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

## Northwestern New Mexico

T. Ojo Alamo \_\_\_\_\_  
T. Kirtland-Fruitland \_\_\_\_\_  
T. Pictured Cliffs \_\_\_\_\_  
T. Cliff House \_\_\_\_\_  
T. Menefee \_\_\_\_\_  
T. Point Lookout \_\_\_\_\_  
T. Mancos \_\_\_\_\_  
T. Gallup \_\_\_\_\_  
Base Greenhorn \_\_\_\_\_  
T. Dakota \_\_\_\_\_  
T. Morrison \_\_\_\_\_  
T. Todilto \_\_\_\_\_  
T. Entrada \_\_\_\_\_  
T. Wingate \_\_\_\_\_  
T. Chinle \_\_\_\_\_  
T. Permian \_\_\_\_\_  
T. Penn "A" \_\_\_\_\_

T. Penn. "B" \_\_\_\_\_  
T. Penn. "C" \_\_\_\_\_  
T. Penn. "D" \_\_\_\_\_  
T. Leadville \_\_\_\_\_  
T. Madison \_\_\_\_\_  
T. Elbert \_\_\_\_\_  
T. McCracken \_\_\_\_\_  
T. Ignacio Otzte \_\_\_\_\_  
T. Granite \_\_\_\_\_  
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## OIL OR GAS SANDS OR ZONES

No. 1, from...2514'.....to.....2582'.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

| From     | To          | Thickness<br>In Feet | Lithology              |
|----------|-------------|----------------------|------------------------|
| 0<br>704 | 704<br>3425 | 704<br>2721          | Redbed<br>Sand X Shale |