

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals & Natural Resources

Reformatted July 20, 2001

Oil Conservation Division

Submit to Appropriate District Office

1220 South St. Francis Dr.

5 Copies

Santa Fe, NM 87505

☐ AMENDED REPORT**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

¹ Operator name and Address OXY USA, Inc. P. O. Box 303 Amistad, NM 88410		² OGRID Number 16696	
		³ Reason for Filing Code/ Effective Date NW	
⁴ API Number 30 - 059-20081	⁵ Pool Name Bravo Dome CO2 Gas Unit 640 Acre Area		⁶ Pool Code 96010
⁷ Property Code 27111	⁸ Property Name Bravo Dome CO2 Gas Unit 2232		⁹ Well Number 131G

II. ¹⁰ Surface Location

¹¹ UL or lot no. G	Section 13	Township 22N	Range 32E	Lot Idn	Feet from the 1980	North/South Line North	Feet from the 1980	East/West line East	County Union
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¹¹ Bottom Hole Location

UL or lot no. G	Section 13	Township 22N	Range 32E	Lot Idn	Feet from the 1980	North/South line North	Feet from the 1980	East/West line East	County Union
¹² Use Code P	¹³ Producing F		¹⁴ Gas 09/25/01		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
16696	OXY USA, Inc P.O. Box 303 Amistad, NM 88410	2829901	C	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 4-3-81	²⁶ Ready Date 4-17-81	²⁷ TD 3425'	²⁸ PBTD 3236'	²⁹ Perforations 2514'-2582'	³⁰ DHC. MC
³¹ Hole Size		³² Casing & Tubing Size		³³ Depth Set	³⁴ Sacks Cement
12 1/4"		8 5/8"		704'	500 sx
7 7/8"		5 1/2"		3425'	1250sx
		2 7/8"		2514'	N/A

VI. Well Test Data

³⁵ Date New Oil N/A	³⁶ Gas Delivery Date 9-25-01	³⁷ Test Date 9-26-01	³⁸ Test Length 24 hrs	³⁹ Tbg. Pressure 136 psi	⁴⁰ Csg. Pressure 0 psi
⁴¹ Choke Size 2.500"	⁴² Oil N/A	⁴³ Water N/A	⁴⁴ Gas 2047	⁴⁵ AOF -	⁴⁶ Test Method F

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:



Printed name:

Danny J. Holcomb

Title:

Team Leader

Date:

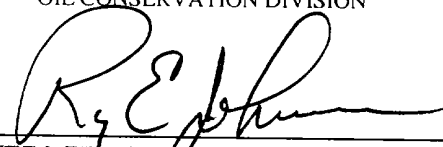
9-26-2001

Phone:

505-374-3010

OIL CONSERVATION DIVISION

Approved by:



Title:

DISTRICT SUPERVISOR

Approval Date:

10/2/01

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LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☐

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ CO2 ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
Bravo Dome Carbon Dioxide Gas Unit

8. Farm or Lease Name
Bravo Dome Carbon Dioxide Gas Unit 2232

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

9. Well No.
131 G

10. Field and Pool, or Wildcat
Und. Tubb

4. Location of Well
UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM East LINE OF SEC. 13 TWP. 22-N RGE. 32-E N.M.P.M. Union

15. Date Spudded 4-3-81 16. Date T.D. Reached 4-11-81 17. Date Compl. (Ready to Prod.) 4-17-81 18. Elevations (DF, RKB, RT, GR, etc.) 5015 GL 19. Elev. Casinghead

20. Total Depth 3425' 21. Plug Back T.D. 3331' 22. If Multiple Compl., How Many 0-TD 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
2518'-2565' Tubb

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Comp Neutron Form Density; Dual Laterolog

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	704'	12-1/4"	500 SX Class H	Circ. 200 SX
5-1/2"	14#	3425'	7-7/8"	1250 SX Class H	Circ. 310 SX

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8"	2503'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2518'-2565' w/2 JSPF		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		2518'-2565'	1400 gal. 7-1/2% HCL

33. PRODUCTION

Date First Production 4-15-81 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Flowing Well Status (*Prod. or Shut-in*) Shut-in

Date of Test <u>4-17-81</u>	Hours Tested <u>24</u>	Choke Size <u>48/64</u>	Prod'n. For Test Period <u>0</u>	Oil - Bbl. <u>556</u>	Gas - MCF <u>4</u>	Water - Bbl. <u>0</u>	Gas - Oil Ratio
Flow Tubing Press. <u>100#</u>	Casing Pressure	Calculated 24-Hour Rate <u>0</u>	Oil - Bbl. <u>556</u>	Gas - MCF <u>4</u>	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Test Witnessed By

35. List of Attachments
Logs mailed 4-22-81

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Admin. Analyst (SG) DATE 4-23-81

0+2-NMOCD, SF 1-Hou 1-Susp 1-BD 1-Amerada 1-UGI
1-Cities Svc. 1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1695'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 2018'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 2508'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa 1340'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron 2488'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2518' to 2565' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....None.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	704'	704'	Surface				
704'	3425'	2721'	Sand, clay, shale x anhydrite				