

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ CO2 ☐ OTHER		7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company		8. Farm or Lease Name BDCDGU 2233
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 151
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>22-N</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 5095' GL		12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved inservice unit 2-17-82. Pulled tubing and seating nipple. Ran packer, seating nipple, and tubing. Set packer at 2558'. Pumped 30 bbl 2% KCL water. Pulled tubing, seating nipple, and packer. Ran cement retainer, seating nipple, and tubing. Set retainer at 2560'. Squeezed perfs 2569'-2610' with 10 bbl 15.8# cement slurry. Sting out of cement retainer and circ. out 6 bbl slurry. Pulled tubing and seating nipple. Ran wireline and tagged cement retainer at 2558'. Perforated 2471-75', 80'-86', 91'-2522', 26'-30', 33'-40', and 42'-49' with 65 shots. Ran packer and tubing. Set packer at 2306'. Acidized with 35 bbl 7-1/2" HCL with additives. Ran swab. Fractured well with 18000 gal 40#, x-linked gel with additives and 22000# 8/12 sand. Pulled tubing and packer. Cleaned out sand to 2558' with sand pump. Ran 2-3/8" tubing and seating nipple. Tubing landed at 2442'. Ran swab. Moved out service unit 2-26-82. Flow tested for 164 hours and flowed 6172 MCF and 85 BLW. Ran 72 hr. BHP buildip test 3-5-82 thru 3-8-82. Well shut-in 3-8-82.

6-8-82

MAR 18 1982

0+2-NMOCD, SF 1-Hou 1-Susp 1-T-CLF 1-Amerada 1-UGI 1-Cities Serv.
1-Conoco 1-Co2 in Action 1-A FE Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Serman TITLE Assist. Admin. Analyst DATE 3-15-82

APPROVED BY Carl Uhlig TITLE SENIOR PETROLEUM GEOLOGIST DATE 3-18-82

CONDITIONS OF APPROVAL, IF ANY: