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OPERATOR	

Form C-105
Revised 11-1-88

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

10. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ CO₂ ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RECVR. ☐ OTHER _____

6. Shut Agreement Name

7. Farm or Lease Name

State JU

8. Well No.

1

10. Field and Pool, or Wildcat

Und. Tubb

2. Name of Operator

Amoco Production Company

3. Address of Operator

P. O. Box 68, Hobbs, NM 88240

4. Location of Well

UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE OF SEC. 12 TWP. 21-N RGE. 34-E NMPM

11. County

Union

15. Date Spudded 3-17-81	16. Date T.D. Reached 3-25-81	17. Date Compl. (Ready to Prod.) 4-6-81	18. Flowing (H.F., RKB, R.F., OR, etc.) 4645 GL	19. Elev. Casinghead
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20. Total Depth 2727'	21. Plug Back T.D. 2616'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-TD	Cable Tools
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24. Producing Interval(s), or this completion - Top, Bottom, Name
2033'-2166' Tubb

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Comp Neutron Form Density; Dual Laterolog

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	666'	12-1/4"	500 SX Class H	Circ. 120 SX
5-1/2"	14#	2726'	7-7/8"	850 SX Class H	Circ. 110 SX

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1975'	

31. Perforation Record (Interval, size and number)
2033'-2166' w/1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
2033'-2166'
AMOUNT AND KIND MATERIAL USED
4300 gal. 7-1/2% HCL

33. PRODUCTION
Date First Production
4-1-81
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Shut-in

Date of Test 4-6-81	Hours Tested 24	Choke Size 48/64	Prod'n. Per Test Period Oil - Bbl. 0	Gas - MCF 1332	Water - Bbl. 1	Gas - Oil Ratio
Flow Testing Press. 175#	Casing Pressure	Calculated 24-Hour Rate 0	Oil - Bbl. 0	Gas - MCF 1332	Water - Bbl. 1	Oil Gravity - API (Corr.)

34. Disposition of Well (Sold, used for fuel, vented, etc.)

Test Witnessed by

35. List of Attachments
Logs mailed 4-6-81

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Bob Lewis

TITLE

Admin. Analyst (SG)

DATE

4-8-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity log run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured bottom in the case of true vertical wells; true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 115b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1300'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 1532'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wasa	T. Morrison	T.
T. Tubb 2020'	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T. Santa Rosa 806'	T. Chinle	T.
T. Penn.	T. Cimarron 2000'	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 2033' to 2166'	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	666'	666'	Surface				
666'	2727'	2061'	Sand, clay, shale, X anhydrite				