

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-059-20087
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>CO2</u>	7. Lease Name or Unit Agreement Name BDCDGU-2134			
b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ CUP RELIEF ☐ OTHER ☐	8. Well No. 231			
2. Name of Operator Amoco Exploration & Production	9. Pool name or Wildcat TUBB			
3. Address of Operator PO Box 606, Clayton, NM 88415				
4. Well Location Unit Letter <u>G</u> : 1980 Feet From The <u>North</u> Line and 1980 Feet From The <u>East</u> Line Section <u>23</u> Township <u>21N</u> Range <u>34E</u> N-M-P-M Union Country				
10. Date Spudded 3/12/81	11. Date T.D. Reached 3/21/81	12. Date Compl. (Ready to Prod.) 6/24/95	13. Elevation (DF & RKB, RT, GR, etc.) 4740 GR	14. Elev. Casinghead
15. Total Depth 3010'	16. Plug Back T.D. 2484'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-TD	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2131-2171 Tubb				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run None				22. Was Well Cased No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	737'	12 1/4	500 SX Class H	Circ. 133 SX
5 1/2	14#	2990'	7 7/8	1000 SX Class H	Circ 275 SX

24. LINDER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					3 1/2	2098'	2098'

26. Perforation record (interval, size, and number) 2131-2145, 2155-2158, 2160-2162, 2165-2172, 2174-2178, 2185-2195, 2198-2200, 2206-2213, 2221-2225, 2227-2229, 2231-2238, 2255-2258, 2262-2271, 6 SPF Hole size 0.54" Total # of shots: 444	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
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PRODUCTION

Date First Production 3/30/81	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing-Pitot tube	Well Status (Prod. or Shut-in) shut-in					
Date of Test 6/25/95	Hours Tested 24	Choke Size 2"	Prod's Per Test Period 0	Oil - Bbl. 0	Gas - MCF 2400	Water - Bbl. 0	Gas - Oil Ratio N/A
Flow Tubing Prod. 215#	Casing Pressure N/A	Calculated 24-Hour Rate 0	Oil - Bbl. 0	Gas - MCF 2400	Water - Bbl. 0	Oil Gravity - API - (Conv.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Billy Prichard	

30. Last Annotations
logs mailed previously

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Billy E. Prichard

Printed

Name Billy E Prichard

Title Field Foreman

Date 7/13/95