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MAY 19 1981

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SANTA FE

Form O-105
Revised 11-1-78

1. Lease Type of Lease ☐ Fee ☐
2. State of Lease No.

14. TYPE OF WELL										15. Unit A (Production Name)	
a. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☒ CO2 ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										Bravo Dome Carbon Dioxide Gas Unit	
2. Name of Operator										16. Well No.	
Amoco Production Company										111	
3. Address of Operator										17. Field and Pool, or Wildcat	
P. O. Box 68 Hobbs, NM 88240										Und. Tubb	
4. Location of Well										18. County	
UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>East</u> LINE OF SEC. <u>11</u> TWP. <u>19-N</u> RGE. <u>35-E</u> NMPM										Union	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
4-20-81		4-26-81		5-2-81		4542 GL					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Cable Tools			
2802'		2761'				0-TD					
24. Producing Interval(s), of this completion - Top, Bottom, Name									25. Was Directional Survey Made		
2141'-2188' Tubb									No		
25. Type Electric and Other Logs Run									27. Was Well Cored		
Comp Neutron Form Density; Dual Laterolog									No		
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./ FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24#		740'		12-1/4"		500 SX Class H		Circ. 135 SX	
5-1/2"		14#		2801'		7-7/8"		750 SX Class H		Circ. 242 SX	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
										2-3/8"	
										2114'	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
2141'-2188' w/2 JSPF						DEPTH INTERVAL 2141'-2188' AMOUNT AND KIND MATERIAL USED 1500 gal. 7-1/2% HCL					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
5-1-81		Flowing						Shut-in			
Date of Test		Hours Tested		Choke Size		Prod'n. Per Test Period		Oil - Bbl.		Gas - MCF	
5-2-81		24		48/64				0		776	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
125#						0		776		10	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
35. List of Attachments											
Logs will be mailed upon receipt											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Matthys</u>				TITLE <u>Admin. Analyst</u>				DATE <u>5-8-81</u>			
0+2-NMOC, SF				1-Hou				1-Susp			
1-Conoco				1-CO2 in Action				1-Excelsior			
				1-MKE				1-Amerada			
				1-Sun Tex.				1-UGI			
								1-Cities Svc.			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 26 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured in feet. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 23 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1257'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Gorieta _____ 1528'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 2126'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa _____ 952'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron _____ 2110'	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2141' to 2188' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	740'	740'	Surface				
740'	2802'	2062'	Sand, clay, shale x anhydrite				