

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- C02	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 1935-131F
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 19-N RANGE 35-E NMPM.	10. Field and Pool or Wildcat Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether DF, RT, GR, etc.) 4497' GL	12. County Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to squeeze perf. with K-Trol to shut off water production. MIRU-SU and kill well with 2% KCL fresh water. POH w/packer, tubing & tail pipe. RIH w/packer w/1500 psi fluid control valve and 2-7/8" tubing. Set packer at 2170'. Pump down annulus w/2% KCL fresh water at 20 GPM. Pump down tubing simultaneously w/100 gal. of 15% NEFE ACL acid, 500 gal. buffered 2% KCL fresh water preflush. 1000 gal. of K-Trol (90 min. set time). 1000 gal. of K-Trol (65 min. set time). Flush out K-Trol to 1-2 joints above packer w/buffered 2% KCL water. Shut in over night. Release packer & RIH w/production equipment RDMO-SN

0+2-NMOCD,SF 1-R.A. SheppardHOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF,Clayton
1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Shell
1-Exxon 1-WF,Hobbs 1-SBB

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Steve Brownlee</u>	TITLE Admin. Analyst	DATE 9-18-86
APPROVED BY <u>[Signature]</u>	TITLE DISTRICT SUPERVISOR	DATE 9-22-86
CONDITIONS OF APPROVAL, IF ANY:		