

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
OIL CONSERVATION DIVISION
SANTA FE

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MAY 19 1981

Form C-103
Revised 10-1-7

Indicate Type of Lease
State ☐ Fee ☐

5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☒ CO2 OTHER-	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Bravo Dome Carbon Dioxide Gas Unit 1935
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 131
4. Location of Well UNIT LETTER <u>West</u> <u>East</u> <u>1980</u> FEET FROM THE <u>North</u> <u>South</u> <u>1980</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> <u>East</u> <u>13</u> LINE, SECTION <u>13</u> TOWNSHIP <u>19-N</u> <u>18-N</u> RANGE <u>35-E</u> NMPL.	10. Field and Pool, or Wellcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4505' GL	12. County Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 4-29-81 Salizar Drilling (Rig #13) spudded a 12-1/4" hole at 8:00 a.m. Drilled to a TD of 703' and ran 8-5/8" casing set at 703'. Cemented with 500 SX Class H cement. Plugged down 4:00 a.m. 4-30-81. Circulated 200 SX. WOC 18 hrs. Tested casing with 800# for 30 min. Test OK. Reduced hole to 7-7/8" and resumed drilling. Drilled to a TD of 2573' and ran 5-1/2" casing set at 2573'. Cemented with 800 SX Class H cement. Plugged down 6:30 a.m. 5-4-81. Circulated 240 SX. Currently waiting on completion unit.

0+2-NMOCD, SF 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI 1-Cities Svc.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Admin. Analyst DATE 5-7-81

APPROVED BY Carl Elvoo TITLE SENIOR PETROLEUM GEOLOGIST DATE 5/21/81

CONDITIONS OF APPROVAL, IF ANY: