

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals, and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

**WELL API NO.**

30-059-20092

**5. Indicate Type of Lease**

STATE ☐

FEE ☐

**6. State Oil & Gas Lease No.**

**7. Lease Name or Unit Agreement Name**

BRAVO DOME CO2 GAS UNIT

**8. Well No.**

1835-131J

**9. Pool name or Wildcat**

BRAVO DOME CO2 GAS UNIT

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

**1. Type of Well**

OIL  
WELL ☐

GAS  
WELL ☐

OTHER

CO2

**2. Name of Operator**

AMOCO PRODUCTION COMPANY

**3. Address of Operator**

P.O. Box 303, AMISTAD, NEW MEXICO 88410

**4. Well Location**

Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line  
Section 13 Township 18N Range 35E NMPM Union County

**10. Elevation (Show whether DF, RKB, RT, GR, etc.)**

4505 GR

**11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER ☐

**12. Describe Proposed or Completed Operations**

(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

SEE RULE 1103.

6/7/2000

MIRUSU, kill well with fresh water, NUBOP, release packer, lay down production tubing and packer, run workstring to 2,192 feet, spot 70 sacks of class C cement, pull workstring uphole, SDON.

6/8/2000

Tag cement at 2,092 feet, pressure test casing to 500 psi, displace casing with corrosion inhibited fluid, pull workstring to 1,596 feet, spot 10 sacks of cement from 1596' - 1500', pull workstring to 30 feet and spot 5 sacks of cement from 30' - 5', NDBOP, RDMOSU, cut off wellhead, install PXA marker, cut off well anchors and clean location.

*Inspected  
6/13/00  
OK REF*

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE

*D. Holcomb*

TITLE Field Foreman

DATE 6-10-2000

TYPE OR PRINT NAME

Danny J. Holcomb

TELEPHONE NO. (505) 374-3010

(This space for State Use)

APPROVED BY

*R. E. Johnson*

TITLE DISTRICT SUPERVISOR

DATE

6/13/00

CONDITIONS OF APPROVAL IF ANY