

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals, and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-059-20093

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

OIL
WELL ☐

GAS
WELL ☐

OTHER

CO2

2. Name of Operator

AMOCO PRODUCTION COMPANY

8. Well No.

1934-251J

3. Address of Operator

P.O. Box 303, AMISTAD, NEW MEXICO 88410

9. Pool name or Wildcat

BRAVO DOME CO2 GAS UNIT

4. Well Location

Unit Letter J : 1680 Feet From The South Line and 1980 Feet From The East Line
Section 25 Township 19N Range 34E NMPM Union County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4690' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations

SEE RULE 1103.

(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

MIRUSU 8/18/98. NU BOP, run 2 3/8" muleshoe and 2 3/8" workstring. Tag bad spot in Polyliner @ 1536 ft. Rig up swivel, break circulation and wash thru bad spot to 1640 ft. Run tbg and tag up @ 1957 ft. Unable to break circulation. Rig up Gray WL and run tracer survey while pumping 140 BW. All fluid going down. Poly collapsed around tbg and tbg stuck @ surface. Run temp survey, no fluid in tbg. Rig up Halliburton and pump 50 sx cmt with 2% CaCl. WOC. Run temp survey. Pressure squeeze to 500 psi and held ok. WOC, Spot 10 sx cmt from 1942 ft - 1813 ft. WOC. Perf tbg @ 1700 ft and displace well with inhibited fluid, pump 25 sx cmt from 1700 ft - 1400 ft. WOC. Perf tbg @ 70 ft. Circulate well with cmt. ND BOP, cut off wellhead and install PXA marker. RDMOSU 8/21/98

Inspected 11/5/98 - OK

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. J. Holcomb TITLE Field Foreman DATE 8/25/98

TYPE OR PRINT NAME D. J. Holcomb TELEPHONE NO. (505) 374-3010

(This space for State Use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 11/10/98