STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease: State ☐ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ CO2 OTHER-
7. Unit Agreement Name: BDCDGU
2. Name of Operator: Amoco Production Company
8. Farm or Lease Name: BDCDGU 1934
3. Address of Operator: P. O. Box 68, Hobbs, NM 88240
9. Well No.: 251
4. Location of Well: UNIT LETTER J, 1680 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 19-N RANGE 34-E NMPM.
10. Field and Pool, or Wildcat: Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.): 4690' GL
12. County: Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐		COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CHANGE PLANS ☐	CASING TEST AND CEMENT JOB ☐	
OTHER ☐		OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 4-28-82. Pulled tubing. Perforated 2140'-66', 75'-83', 87'-89', 92'-2209', 18'-32', 36'-43', 47'-52', 59'-64', 69'-81', 86'-2306, and 15'-21' with 1 JSPF. Set a packer at 605'. Fractured well with 21000 gal 40# x-linked gel with additives and 24000# 8/12 sand. Pulled packer. Cleaned out sand 2150'-2345' with sand pump. Ran 2-3/8" tubing and seating nipple. Tubing landed at 2083'. Moved out service unit 5-5-82. On 5-6-82 turned well thru a separator and flow tested for 167 hrs. Well flowed 10812 MCF and 48 BLW. Ran 72 hr. BHP buildup test 5-13-82 thru 5-16-82. Well shut-in.

MAY 25 1982

O+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv
1-Conoco 1-Co2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Asst. Admin. Analyst DATE 5-21-82

APPROVED BY Carl Ulvog TITLE District Supervisor DATE 6-1-82

CONDITIONS OF APPROVAL, IF ANY: