

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- CO2	7. Unit Well Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 1935-041 G
4. Location of Well UNIT LETTER <u>G1</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-N</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool or Will Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether DF, RT, GR, etc.) 4635' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>Perforate and Stimulate</u> ☒	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to: MISD and kill well w/ 2% KCL FW. Rel pkr and POH w/ tbg and pkr. RIH w/ bit and CO to PBTD of 2560'. POH w/ tbg and bit. RIH w/ 3 1/8" csg gun and perf the following intervals w/ 2 ISPF and 90° phasing: 2104'-44', 2153'-72', 2188'-2204', 2208'-32', and 2241'-70'. RIH w/ tailpipe, pkr, SN, and 2 7/8" tbg. Set pkr at 2066'. Pump annular volume of 2% KCL inhibited water down backside. Swab well to kick off flowing. Allow well to clean up. Stimulate w/ 24 tons liquid CO2 as follows: a) Pump 6 tons liquid CO2 as cool down, b) Pump 14 tons liquid CO2, dropping 6 ball sealers / bbl CO2, c) Flush w/ 4 tons liquid CO2. Flow test well overnight.

0+2-NMOCD,SF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF,Clayton 1-Susp 1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun 1-Excelsior 1-Tex 1-Exxon 1-WF,Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael J. Luter TITLE Admin. Analyst DATE 16 July 1985
 APPROVED BY Roy Johnson TITLE DISTRICT SUPERVISOR DATE 7-19-85
 CONDITIONS OF APPROVAL, IF ANY: