

Amoco asked to
explain this report.

5½" filled w/cement ??

5½" displaced w/water ??

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED
MAY 17 1981
Form C-103
Revised 10-1-

SANTA FE Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☒ CO2 OTHER	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 1935
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 041
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-N</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4635' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 5-5-81 Salizar Drilling (Rig #13) spudded a 12-1/4" hole at 5:30 p.m. Drilled to a TD of 703' and ran 8-5/8" casing set at 702'. Cemented with 500 SX Class H cement. Plugged down 4:00 p.m. 5-6-81. Circulated 190 SX. WOC 18-1/2" hrs. Tested casing with 800# for 30 min. Test OK. Reduced hole to 7-7/8" and resumed drilling. Drilled to a TD of 2682' and ran 5-1/2" casing set at 2681'. Cemented with 800 SX Class H cement. Circulated 15 SX of cement to surface. Tagged cement in 5-1/2" casing at surface. Drill out cement in casing to 2638'. Displaced casing with 3% KCL water. Currently waiting on service unit.

0+2-NMOCD, SF 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI 1-Cities Svc.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Matthew G. [Signature] TITLE Admin. Analyst DATE 5-18-81

APPROVED BY Carl [Signature] TITLE SENIOR PETROLEUM GEOLOGIST DATE 5/26/81

CONDITION OF APPROVAL, IF ANY: