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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-80

13. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER _____						50. Indicate Type of Lease State ☐ Fee ☒	
14. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVS. ☐ OTHER _____						51. State Oil & Gas Lease No.	
2. Name of Operator Amoco Production Company						7. Unit Agreement Name	
3. Address of Operator P. O. Box 68 Hobbs, NM 88240						8. Farm or Lease Name Shue	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>15</u> TWP. <u>20-N</u> RGE. <u>34-E</u> NMPM						9. Well No. 1	
						10. Field and Pool, or Wildcat Und. Tubb	
15. Date Spudded 3-3-81						12. County Union	
16. Date T.D. Reached 3-9-81						13. Elevations (D.F., RKB, RT, GR, etc.) 7435' GL	
17. Date Compl. (Ready to Prod.) 3-25-81						19. Elev. Casinghead	
20. Total Depth 2597'		21. Plug Back T.D. 2501'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-TD Cable Tools	
24. Producing Interval(s), of this completion — Top, Bottom, Name 2160'-2359' Tubb						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Comp Neutron Form Density; Dual Laterolog						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24#	708'	12-1/4"	500 SX Class H		Circ. 240 SX	
5-1/2"	14#	2597'	7-7/8"	725 SX Class H		Circ. 234 SX	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2-3/8"	2188'	
31. Perforation Record (Interval, size and number) 2160'-2359' w/1 JSPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				2160'-2359'		3000 gal. 7-1/2% HCL	
33. PRODUCTION							
Date First Production 3-22-81		Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 3-25-81	Hours Tested 24	Choke Size 48/64	Flowing For Test Period	Oil — Bbl. 0	Gas — MCF 1179	Water — Bbl. 2	Gas — Oil Ratio
Flowing Test Interval 165#	Flowing Pressure	Flowing Rate 24-Hour Rate	Oil — Bbl. 0	Gas — MCF 1179	Water — Bbl. 2	Oil Gravity — API (Corr.)	
34. Disposition of Lin. (Good, used for part, vented, etc.)						Test Witnessed By	
35. List of Attachments Logs mailed 3-13-81							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Bob Lawis</u>				TITLE <u>Admin. Analyst</u>		DATE <u>3-30-81</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including fall-cone tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madisen _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1410'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 1664'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Dlinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 2152'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa _____ 1040'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron _____ 2132'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

2160' to 2359' OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	708'	708'	Surface				
708'	2597'	1889'	Sand, clay, shale, X anhydrite				