

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO
30-059-20099

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

BDCDGU-2134

8. Well No.

021

9. Pool name or Wildcat

Tubb

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER CO2

2. Name of Operator
Amoco Exploration & Production

3. Address of Operator
PO Box 606 Clayton NM 88415

4. Well Location
Unit Letter F : 1980 Feet From The North Line and 1680 Feet From The West Line

Section 2 Township 21N Range 34E NMPM Union County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4670' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in rig up service unit 6/20/95.
2. Nipple up BOP.
3. Pull & lay down production tbg & pkr.
4. Run 3.5" fiberglass tbg.
5. Pkr set at 2035'.
6. Rig down move out service unit 6/21/95.
7. Flow test well 48 hrs.
8. Move in rig up service unit 6/24/95.
9. Pull 3.5" fiberglass tbg & pkr.

10. Perf 2035-2041, 2043-2045, 2047-2053, 2055-2057, 2060-2066, 2073-2100, 2102-2106, 2115-2122, 2134-2139, 2141-2146, 2146-2174 6 SPF.
11. Run 3.5" fiberglass tbg, pkr set at 2035'.
12. Pressure test casing & pkr 500 psi. OK.
13. Swab 64 blw, well kicked off.
14. Rig down move out service unit 6/25/95.
15. Flow test well 48 hrs. Shut in.
16. Wait on pipeline connection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Billy E. Prichard

TITLE Field Foreman

DATE 7/13/95

TYPE OR PRINT NAME

Billy E Prichard

TELEPHONE NO 374-3053

(This space for State Use)

APPROVED BY

Ry Johnson

TITLE

DISTRICT SUPERVISOR

DATE 7-17-95

CONDITIONS OF APPROVAL IF ANY: