

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-059-20101

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

BDCDGU-1934

8. Well No.

181

9. Pool name or Wildcat

Tubb

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

OIL
WELL ☐

GAS
WELL ☐

OTHER C02

2. Name of Operator

Amoco Production Company

3. Address of operator

PO Box 606, Clayton, NM 88415

4. Well Location

Unit Letter JX : 2080 Feet From The South Line and 1980 Feet From The East Line

Section 18 Township 19N Range 34E NMMP Union County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4932' CL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Install casing liner ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

1. MIRUSU 02/07/96
2. Run 1.625" blanking plug
3. Plug set in profile at 2236'
4. Bleed tbg pressure to 0 PSI
5. Nipple up BOP
6. Pull 2 7/8 fiberglass tbg
7. Run 2 7/8 steel tbg
8. Swab well dry
9. Snub tbg, pkr, and tailpipe out of hole
10. Return well to production thru 5 1/2" csg
11. RDMOSU 02/08/96

12. Flow well up csg for 64 days
13. MIRUSU 04/12/96
14. Kill well
15. Run tailpipe, pkr, and 2 7/8" fiberglass tbg
16. TLA 2278', pkr set at 2248'
17. Nipple down BOP
18. Pressure test pkr and csg to 500 PSI OK
19. Flow well to tank 16 hrs
20. Return well to production
21. RDMOSU 04/13/96

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Billy E. Prichard

TITLE Field Foreman

DATE 4/15/96

TYPE OR PRINT NAME

Billy E Prichard

TELEPHONE NO. 374-3053

(This space for State Use)

APPROVED BY

Ry E Johnson

DISTRICT SUPERVISOR

TITLE

DATE 4-19-96

CONDITIONS OF APPROVAL, IF ANY: