

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-059-20102

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

BDCDGU - 1934

8. Well No.

211

9. Pool name or Wildcat

Tubb

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

OIL
WELL ☐

GAS
WELL ☐

OTHER CO2

2. Name of Operator

Amoco Production Company

3. Address of operator

PO Box 606, Clayton, NM 88415

4. Well Location

Unit Letter GX : 1980 Feet From The North Line and 1874 Feet From The East Line

Section 21

Township 19N

Range

34E NMPM

Union

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4828' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Install casing liner ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

1. MIRUSU 01/23/96

2. Kill well

3. Nipple up BOP

4. Release pkr

5. Lay down 2 7/8 fiberglass tbg, pkr, & tailpipe

7. Nipple down BOP

8. Return well to production thru 5 1/2 csg

9. RDMOSU 01/24/96

10. Flow well up casing 64 days

11. MIRUSU 03/03/96

12. Kill well

13. Run tailpipe, pkr, & fiberglass tbg

14. TLA 2185', pkr set at 2155'

15. Nipple down BOP

16. Pressure test csg & pkr 500 PSI - OK

17. Flow well to tank

18. Return well to production

19. RDMOSU 4/04/96

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Billy E. Prichard

TITLE

Field Foreman

DATE

4/16/96

TYPE OR PRINT NAME

Billy E Prichard

TELEPHONE NO.

374-3053

(This space for State Use)

APPROVED BY

Ry Johnson

TITLE

DISTRICT SUPERVISOR

DATE

4-25-96

CONDITIONS OF APPROVAL, IF ANY