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Form C-105
Revised 11-1-58

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

b. TYPE OF COMPLETION: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER CO_2

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit

8. Farm or Lease Name: Bravo Dome Carbon Dioxide Gas Unit

9. Well No.: 1934 x 211G

2. Name of Operator: Amoco Production Company

3. Address of Operator: P. O. Box 832 Brownfield, TX 79316

10. Field and Pool, or Wildcat: Bravo Dome Carbon Dioxide Gas Unit 640 Acre Area

4. Location of Well

UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1874 FEET FROM THE East LINE OF SEC. 21 TWP. 19N RGE. 34E NMPM

12. County: Union

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
2-32-81	3-4-81	3-13-81	4828' GL	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
2586	2481		→	0 - TD	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 2201-2442 Tubb

25. Was Directional Survey Made: Yes

26. Type Electric and Other Logs Run: GR-CCL/CFD/DLL - MSFL

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	705'	12 1/4"	500 sx Class H	90 sx Circ.
5 1/2"	14#	2586'	7 7/8"	900 sx Class H	225 sx Circ.

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	2163	2169

31. Perforation Record (Interval, size and number)

2201-05; 16-18, 28-37, 38-41, 48-51, 63-68, 71-80, 90-98, 2304-11, 42-57, 66-76, 2405-18, 29-33, 39-42 with 1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2201-2446	6500 gal 7 1/2% HCL acid x
	200 ball sealers

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
3-15-81	Flowing	Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas—Oil Ratio
3-18-81	24	48/64"		N/A	1395	3.0	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
178	0		N/A	1395	3.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.): To be sold

Test Witnessed By: Randy Mahannah

35. List of Attachments: None-Logs previously sent

36. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.*

SIGNED D Holcomb TITLE Sr. Admin. Analyst DATE 3-30-88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	1380	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	1700	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	2185	T. Granite	2505	T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T. Santa Rosa	1085	T. Chinle		T.	
T. Penn.		T. Yeso	1750	T. Permian		T.	
T. Cisco (Bough C)		T. Cimarron Any	2165	T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 2201 to 2442 No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	700	700	Redbed				
700	2185	1485	Sand and shale				
2185	2505	320	Sandstone				
2505	2578	73	Granite				