

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER: CO2	7. Unit Name: Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator: AMOCO PRODUCTION COMPANY	8. Farm or Lease Name: Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator: P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No.: 2034 221K
4. Location of Well: UNIT LETTER: K, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 20N RANGE 34E NMPM.	10. Field and Pool or Wildcat: Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
11. Elevation (Show whether DF, RT, GR, etc.): 4740' GL	12. County: Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 7-8-85 and killed well with 40BW 27% KCL. Release packer and POH with production equipment. Opened well to tank and perforated 2134-50', 2174-44', 2246-70', 2273-84', 2293-98', 2330-36', 2351-58', and 2367-80' with 2 SPF. Killed well with 40BW 27% KCL. Re-ran production equipment. Tubing landed at 2017' and packer set at 1986'. Pressure tested casing 1000 psi-ok. Left well open to tank overnight. Recovered estimated 45 BW. Stimulated with 25 tons CO₂ and 450 ball sealers. MOSU 7-10-85 and returned well to production. Operations completed 8-13-85. PAWD: 2181 MCFD.

0+2-NMOCD,SF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF,Clayton 1-Susp
1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
1-Excelsior 1-Tex 1-Exxon 1-WF,Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: <i>Charles M. Lanning</i>	TITLE: Admin. Analyst (SG)	DATE: 8/19/85
APPROVED BY: <i>[Signature]</i>	TITLE: DISTRICT SUPERVISOR	DATE: 8-20-85
CONDITIONS OF APPROVAL, IF ANY:		