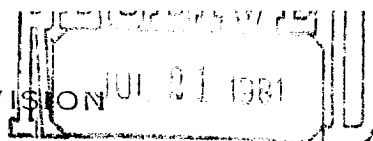


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501



Form C-103
Revised 10-1-7

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL ☐

GAS ☒

WELL ☒

CO2 ☐

OTHER-

7. Unit Agreement Name

BDCDGU

8. Farm or Lease Name

BDCDGU 2034

9. Well No.

221

10. Field and Pool, or Wildcat

Und. Tubb

UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE, SECTION 22 TOWNSHIP 20-N RANGE 34-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

4740' GL

12. County

Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☒

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 6-29-81. Fraced well with 22000 gal. 75 quality foam and 188572 SCF N2. Flow test well thru a separator for 168 hr. with an average of 2185 MCFD. Shut-in 7-9-81 for 72 hr. BHP buildup and pulled 7-12-81. Well shut-in 7-12-81

0+2-NMOCD, SF 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI 1-Cities Svc.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Admin. Analyst

DATE

7-16-81

APPROVED BY

TITLE

SENIOR GEOLOGIST

DATE

7-21-81

CONDITIONS OF APPROVAL, IF ANY: