

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE NEW MEXICO 87501

Form C-103  
Revised 10-1-70

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DISTRIBUTION	
ISSUED TO	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  For

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL  GAS WELL  CO2 OTHER \_\_\_\_\_

1. Name of Operator  
Amoco Production Company

2. Address of Operator  
P. O. Box 68 Hobbs, NM 88240

3. Location of Well  
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM  
THE West LINE, SECTION 22 TOWNSHIP 20-N RANGE 34-E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name  
A. Perschbacher

9. Well No.  
1

10. Field and Pool, or Wildcat  
Und. Tubb

11. Elevation (Show whether DF, RT, GR, etc.)  
4740' GL

12. County  
Union

13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

14. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Moved in completion unit 3-19-81. Perforated 2136'-46', 2169'-71', 2183'-85', 2191'-97', 2206'-09', 2217'-23', 2226'-30', 2238'-42', 2248'-50', 2252'-55', 2262'-68', 2274'-80', 2294'-98', 2330'-33', 2343'-45', 2356'-58', 2374'-78', with 1 JSPF. Acidized with 3650 gal. 7-1/2% HCL acid. Flow tested thru a separator for 120 hrs. at an average of 1446 MCFD. Shut well in 3-29-81.

0+2-NMOCD, SF 1-Hou 1-Susp 1-BD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Admin. Analyst DATE 4-2-81

APPROVED BY Carl Ulvog TITLE SENIOR OPERATIONS SUPERVISOR DATE 4/7/81

CONDITIONS OF APPROVAL, IF ANY: