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Form O-101
Revised 11-8-8

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease	
Date ☐	Fee ☐
2. Indicate Type of Lease	

3. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ CO₂ DRY ☐ OTHER ☐

4. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ D.P.F. ☐ OTHER ☐

5. Indicate Type of Lease

Bravo Dome Carbon Dioxide Gas Unit

Bravo Dome Carbon Dioxide Gas Unit 2035

201 G

Und. Tubb

6. Name of Operator

Amoco Production Company

7. Address of Operator

P. O. Box 68, Hobbs, NM 88240

8. Location of Well

UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM East

LINE OF SEC. 20 TWP. 20-N RSE. 35-E UNION

15. Date Spudded 3-28-81	16. Date T.D. Reached 4-3-81	17. Date Compl. (Ready to Prod.) 4-15-81	18. Elevations: DP, RKB, RT, GR, etc. 4650 GL	19. Elev. Casinghead
20. Total Depth 2650	21. Plug Back T.D. 2541	22. If Multiple Compl., How Many	23. Intervals Cased By Rotary Tools 0-TD	24. Tools
24. Producing Intervals, of this completion - Top, Bottom, Name 2176'-2234' Tubb				25. Was Directional Survey Made No

26. Type Electric and Other Log Run

Comp Neutron Form Density; Dual Laterolog

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	700'	12-1/4"	500 SX Class H	Circ. 32 SX
5-1/2"	14#	2650'	7-7/8"	990 SX Class H	Circ. 125 SX

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	2175'

31. Perforation Records (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2176'-2234' w/1 JSPF		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		2176'-2234'	3000 gal. 7-1/2% HCL

33. PRODUCTION

34. Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Shut-in

Date of Test	Hours Testing	Coke Size	Gravel per Test Period	Oil - P.L.	Gas - MCF	Water - P.L.	Gas - Oil Ratio
4-15-81	24	48/64		0	1248	1	
Flow Tubing (P.L.)	Casing Pressure	Gravel Bed 24-Hour Rate	Oil - P.L.	Gas - MCF	Water - P.L.	Oil Gravity - API (Corr.)	
160			0	1248	1		

35. Disposition of Tub (Said, used for fuel, vented, etc.)

Test Witnessed By

36. List of Attachments

Logs mailed 4-16-81

37. I, the undersigned, hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Edwards TITLE Admin. Analyst (SG) DATE 4-21-81

INSTRUCTIONS

This form is to be filed with the appropriate Department of the Commission not later than 30 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one or more of the following information on the well and a summary of all special tests conducted, including inflow tests. All depths reported shall be measured by tape in the case of non-annularly drilled wells; true vertical depth shall also be reported. For multiple completions, depths of the zones shall be reported for each zone. The form is to be filed in duplicate except on state land, where six copies are required. See Rule 10-1.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kinland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Ellert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1377'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 1582'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Mancos _____	T. _____
T. Tubb _____ 2159'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa _____ 1039'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron _____ 2138'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 2176' _____ to _____ 2234' _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ None _____ to _____ feet. _____
No. 2, from _____ to _____ feet. _____
No. 3, from _____ to _____ feet. _____
No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	700'	700'	Surface				
700'	2650'	1950'	Sand, clay, shale X anhydrite				