

to Appropriate  
District Office

**OIL CONSERVATION DIVISION**

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-059-20107

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

BRAVO DOME CO2 GAS UNIT

1. Type of Well  
OIL WELL  GAS WELL  OTHER CO2

8. Well No.  
2035-301G

2. Name of Operator  
AMOCO PRODUCTION COMPANY

3. Address of Operator  
P.O. Box 303, AMISTAD, NEW MEXICO 88410

9. Pool name or Wildcat  
BRAVO DOME CO2 GAS UNIT

4. Well Location  
Unit Letter G : 1980 Feet From The South Line and 1980 Feet From The East Line  
Section 30 Township 20N Range 35E NMPM Union County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
4965 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)  
SEE RULE 1103.

MIRUSU, kill well as necessary, NUBOP, release packer, lay down production tubing and packer, run workstring to 2,337 feet, spot 17 sacks of cement, pull workstring, WOC, run workstring, tag cement, cement should be above 2,206 feet, pressure test casing to 500 psi, displace casing with mud laden fluid, pull workstring to 1,836 feet, spot 11 sacks of cement, pull workstring to 30 feet and fill casing with cement, NDBOP, cut off wellhead, install PXA marker, RDMOSU, cut off well anchors and clean location. *CR*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *D. J. Holcomb* TITLE Field Foreman DATE 8-18-99

TYPE OR PRINT NAME Danny J. Holcomb TELEPHONE NO. (505) 374-3010

(This space for State Use)

APPROVED BY *R. J. Johnson* TITLE DISTRICT SUPERVISOR DATE 8/23/99

CONDITIONS OF APPROVAL, IF ANY: