

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 12-1

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.I.	☐
LAND OFFICE	☒
OPERATOR	☒

1. Indicate Type of Well
State ☐ Fed ☒
2. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEAT OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO DEFEAT OR PLUG BACK TO A DIFFERENT RESERVOIR.)

1. OIL ☐ GAS ☒ OTHER ☐ C02

2. Name of Operator
Amoco Production Company

3. Address of Operator
P.O. Box 68, Hobbs, NM 88240

4. Location of Well
UNIT LETTER G 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 30 TOWNSHIP 20N RANGE 35E NEPM.

5. Elevation (Show whether DF, RT, GR, etc.)
4715' GL

6. County
Union

7. Unit Agreement Name
Bravo Dome Carbon Dioxide Gas Unit

8. Name of Lease Owner
Bravo Dome Carbon Dioxide Gas Unit

9. Well No.
2035 301G

10. Field and Pool or Natural Gas Unit
Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to MIRUSU and kill well with 2% KCLW. POH and check PBD and RIH with pkr and 3 1/2" workstring and set pkr. Run pre-frac gamma ray survey. Frac dn tbg with 25,500 gallons 40# crosslinked HecGel and 91,000# 8/12 Brady Sand. Use filtered 2% KCLW for base fluid and have a sieve analysis run on the sand. Pressure backside. Flush to 50' above top perfs with frac fluid. Shutin well overnight and POH and clean out sand to 2370 to run survey. Run post frac treatment survey. RIH with one jt fiberglass tailpipe and coated pkr and 2-7/8" coated tbg. Land tailpipe and set pkr. Swab as necessary to kick off flowing. Flow thru separator until well cleans up. Place well on production.

0+2-NMOCD,SF 1-J.R.Barnett HOU.Rm.21.156 1-F.J.Nash HOU RM.4.206 1-WF,C 1-WF,H 1-Susp
1-NJG 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-C02 in Action 1-Sun
1-Excelsior 1-Tex 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jim Goessky TITLE Clerk DATE 5-23-85

APPROVED BY [Signature] TITLE [Signature] DATE 5-29-85

CONDITIONS OF APPROVAL, IF ANY: Venting of gas not to exceed 7.2 hours